

People's United Financial, Inc.
Form 8-K
January 24, 2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) January 21, 2011

People s United Financial, Inc.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

001-33326
(Commission
File Number)

20-8447891
(IRS Employer
Identification No.)

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850 Main Street, Bridgeport, CT
(Address of principal executive offices)

Registrant's telephone number, including area code (203) 338-7171

06604
(Zip Code)

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligations of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 1.01. Entry into a Material Definitive Agreement.

On January 20, 2011, People's United Financial, Inc. ("People's United ") and Danvers Bancorp, Inc. ("Danvers Bancorp ") entered into an Agreement and Plan of Merger (the "Merger Agreement "), pursuant to which People's United will acquire Danvers Bancorp.

Subject to the terms and conditions of the Merger Agreement, which has been approved by the boards of directors of each party thereto, Danvers Bancorp will be merged with and into People's United (the "Merger ").

Upon effectiveness of the Merger, each outstanding share of Danvers Bancorp's common stock, other than shares owned by People's United or Danvers Bancorp, will be converted into the right to receive, at the election of each holder, either (x) \$23.00 in cash or (y) 1.624 shares of People's United stock (the "Exchange Ratio "), subject to election procedures set forth in the Merger Agreement. Elections will be subject to a proration mechanism such that 55% of Danvers Bancorp shares will be exchanged for stock and 45% for cash.

Consummation of the Merger is subject to certain conditions, including, among others, the approval of the Merger Agreement by Danvers Bancorp's stockholders and the receipt of required regulatory approvals. The Merger Agreement contains customary representations, warranties and covenants of People's United and Danvers Bancorp. Danvers Bancorp has also agreed to call a meeting of its stockholders to consider approval of the Merger and that the Danvers Bancorp board of directors will recommend approval of the Merger Agreement by Danvers Bancorp's stockholders.

Danvers Bancorp has generally agreed not to solicit proposals relating to alternative business combination transactions, enter into discussions or negotiations concerning, or provide confidential information in connection with, alternative business combination transactions or approve or recommend an alternative business combination transaction, subject to certain exceptions to permit the Danvers Bancorp directors to comply with their fiduciary duties.

The Merger Agreement contains certain termination rights for both People's United and Danvers Bancorp and, further provides that, upon the termination of the Merger Agreement under specified circumstances, generally including an alternative business combination transaction, Danvers Bancorp will be obligated to pay People's United a termination fee of \$19,725,000.

Danvers Bancorp may terminate the Merger Agreement if the average closing price of People's United common stock during the five trading day period ending on the trading day immediately preceding the date of receipt of all required regulatory approvals is less than \$11.33 and People's United common stock underperforms a specified peer-group index by more than 20%, unless People's United elects to make a compensating adjustment to the Exchange Ratio.

Additionally, People's United has agreed that it will cause Kevin T. Bottomley, the current Chief Executive Officer of Danvers, to be appointed to the board of directors of People's United at the closing of the Merger.

The foregoing description of the Merger Agreement is included to provide you with information regarding its terms. It does not purport to be a complete description and is qualified in its entirety by reference to the full text of the Merger Agreement, which is filed as Exhibit 2.1 hereto and is incorporated herein by reference. The Merger Agreement contains customary representations and warranties of People's United and Danvers Bancorp made to each other as of specific dates. The assertions embodied in those representations and warranties were made solely for purposes of the contract between People's United and Danvers Bancorp and are not intended to provide factual, business, or financial information about People's United or Danvers Bancorp. Moreover, some of those representations and warranties may not be accurate or complete as of any specified date, may be subject to a contractual standard of materiality different from those generally applicable to stockholders or may have been used for purposes of allocating risk between People's United and Danvers Bancorp rather than establishing matters as facts.

Additional Information

This communication is being made in respect of the proposed merger involving People's United and Danvers Bancorp.

In connection with the proposed merger with Danvers Bancorp, People's United will file with the SEC a Registration Statement on Form S-4 that will include a proxy statement of Danvers Bancorp that also constitutes a prospectus of People's United. Danvers Bancorp will mail the proxy statement/prospectus to its stockholders. **Investors and security holders are urged to read the proxy statement/prospectus regarding the proposed merger when it becomes available because it will contain important information.** You may obtain a free copy of the proxy statement/prospectus (when available) and other related documents filed by People's United and Danvers Bancorp with the SEC at the SEC's website at www.sec.gov. The proxy statement/prospectus (when it is available) and the other documents may also be obtained for free by accessing People's United website at www.peoples.com under the tab "Investor Relations" and then under the heading "Financial Information" or by accessing Danvers Bancorp's website at www.danversbank.com under the tab "Investor Relations" and then under the heading "SEC Filings".

Participants in the Transactions

People's United, Danvers Bancorp and their respective directors, executive officers and certain other members of management and employees may be soliciting proxies from Danvers Bancorp stockholders in favor of the merger with Danvers Bancorp. Information regarding the persons who may, under the rules of the SEC, be considered participants in the solicitation of the Danvers Bancorp stockholders in connection with the proposed merger will be set forth in the proxy statement/prospectus when it is filed with the SEC.

You can find information about the executive officers and directors of People's United in its Annual Report on Form 10-K for the year ended December 31, 2009 and in its definitive proxy statement filed with the SEC on March 23, 2010. You can find

information about Danvers Bancorp's executive officers and directors in its Annual Report on Form 10-K for the year ended December 31, 2009 and in its definitive proxy statement filed with the SEC on April 16, 2010. You can obtain free copies of these documents from People's United or Danvers Bancorp using the contact information above.

Item 9.01. Financial Statements and Exhibits

(c) The following Exhibits are submitted herewith.

| Exhibit No. | Description |
|-------------|--|
| 2.1 | Agreement and Plan of Merger, dated as of January 20, 2011, by and between People's United Financial, Inc. and Danvers Bancorp, Inc. |

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

People's United Financial, Inc.
(Registrant)

Date: January 21, 2011

By:

/s/ Eric J. Appellof
(Signature)

Name: Eric J. Appellof
Title: Assistant Secretary

EXHIBIT INDEX

| Exhibit No. | Description | Page |
|-------------------------|--|-------|
| 2.1 | Agreement and Plan of Merger, dated as of January 20, 2011, by and between People's United Financial, Inc. and Danvers Bancorp, Inc. | 2.1-1 |
| "LETTER-SPACING: 9pt;"> | Name: Daniel J. Samela Title: President, Chief Executive Officer | |

Dated: September 4, 2007

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| <u>Exhibit No.</u> | <u>Description</u> | <u>Page No.</u> |
|--------------------|--------------------|-----------------|
|--------------------|--------------------|-----------------|

99.1 Company release and attached Appendix 4E fining of the Company, dated September 4,
2007. 6

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MAGELLAN PETROLEUM CORPORATION PROFIT REPORT
For the Year Ended June 30, 2007
(Dollars quoted are US\$)

Magellan Petroleum Corporation recorded net income of \$670,000 for the year ended June 30, 2007, compared to \$749,000 for the previous fiscal year.

Revenues were up for the year by \$4.1 million or 15.5%.

Oil sales increased approximately \$1.3 million due to an increase in sales volume offset by a decrease in prices. Sales volume from the Nockatunga and Mereenie fields increased by 30,139 barrels, which was offset by a decrease in the Cooper Basin sales of 5,439 barrels.

Gas sales were up \$2.3 million over 2006. This was essentially due to a 5% increase in sales to 5.988 Bcf in 2007 from 5.726 Bcf in 2006 and a 7% increase in the average price per MCF of A\$3.24 in 2007 from A\$3.04 in 2006.

Total costs and expenses increased \$6.3 million over 2006 to \$30 million.

Production costs decreased \$1.2 million to \$7 million in 2007. This was primarily due to expenditures for the Mereenie workover program which was completed in 2006.

Exploration and dry hole costs increased approximately \$2.3 million to \$5.5 million in 2007. The primary reason for the increase in 2007 was the higher drilling costs related to the Cooper Basin drilling program.

Depletion, depreciation and amortization increased \$4.4 million to \$10.7 million in 2007. This increase was mostly due to depletion of the higher book value of MPAL's oil and gas properties acquired during fiscal 2006, increased depletion in the Nockatunga project due to increased production and capitalized costs and increased depreciation on revised asset retirement obligations.

Auditing, accounting and legal expenses increased \$230,000 in 2007 primarily because of increased legal fees related to the Australian Tax Office (ATO) audit (see Item 12) and required filings with the Australian stock exchange. In addition, audit costs were higher in 2007 because of certain 2006 audit costs recorded in 2007.

Accretion expense increased \$93,000 to \$518,000 in 2007. This was due mostly to accretion of the revised asset retirement obligations recorded in fiscal 2006.

There were no asset retirement settlement losses recorded in 2007. During the third quarter of 2006, the Company recorded an asset retirement settlement loss of \$445,000 related to the Mereenie field.

An impairment loss of \$984,000 was recorded in 2007 relating to the decreased value of the Kiana field in the Cooper Basin. The net book value of the Kiana oil and gas property was written down to its future estimated discounted cash flow.

Other administrative expenses decreased \$139,000 to \$2.7 million in 2007 primarily due to a non-cash charge for directors' stock option expense (\$365,539) recorded in 2006 partially offset by increased directors fees (\$32,778), insurance (\$58,468) and office rent (\$75,710) in 2007.

Further details are provided in the Preliminary Final Report to the Australian Stock Exchange, a copy of which is attached.

For further information, please contact Daniel Samela at (860) 293-2006.

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MAGELLAN PETROLEUM CORPORATION
ARBN 117 452 454

ADMINISTRATIVE OFFICE

Hartford Square North
10 Columbus Blvd – 10 Floor
HARTFORD CT 06106, USA

TELEPHONE (+1) 860 293 2006

FACSIMILE (+1) 860 293 2349

WEBSITE www.magpet.com

Rules 4.3A

Appendix 4E

Preliminary Final Report

Name of entity

MAGELLAN PETROLEUM CORPORATION

| ABN | Financial Year Ended ('Current Period') |
|---------|---|
| 117 452 | |
| 1. 454 | 30 June 2007 |

2. Results for Announcement to the Market

| | | | | | \$US'000 |
|------------|---|---------------------|-----|-----------------------------|----------|
| 2.1 | Revenues from Ordinary Activities | up | 15% | to | 30,675 |
| 2.2 | Profit from Ordinary Activities after Income Tax attributable to Members | down | 11% | to | 670 |
| 2.3 | Net Profit for the period attributable to Members | down | 11% | to | 670 |
| 2.4 | Dividends (distributions) | | | | |
| | | Amount per security | | Franked amount per security | |
| | Final dividend | N/A | | | N/A |
| | Interim dividend | N/A | | | N/A |
| 2.5 | Record date for determining entitlements to the dividend, (in the case of a trust, distribution) | | | | N/A |
| 2.6 | Brief explanation of any of the figures in 'For Announcement to the Market' section necessary to enable the figures to be understood: | | | | |

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3. Consolidated Statement of Financial Performance for the Financial Year Ended 30 June

| | 2007 | 2006 |
|--|-------------------|-------------------|
| | Unaudited | |
| Revenues: | | |
| Oil sales | \$ 11,922,574 | \$ 10,615,761 |
| Gas sales | 16,396,334 | 14,060,968 |
| Other production related revenues | 2,356,317 | 1,885,706 |
| Total revenues | 30,675,225 | 26,562,435 |
| Costs and expenses: | | |
| Production costs | 6,965,641 | 8,220,013 |
| Exploratory and dry hole costs | 5,520,460 | 3,264,837 |
| Salaries and employee benefits | 1,549,277 | 1,448,004 |
| Depletion, depreciation and amortization | 10,693,415 | 6,308,608 |
| Auditing, accounting and legal services | 628,114 | 398,514 |
| Accretion expense | 517,856 | 425,254 |
| Shareholder communications | 459,298 | 449,561 |
| Loss on settlement of asset retirement obligation | — | 444,566 |
| Gain on sale of field equipment | (10,346) | (119,445) |
| Impairment loss | 984,171 | — |
| Other administrative expenses | 2,656,615 | 2,795,387 |
| Total costs and expenses | 29,964,501 | 23,635,299 |
| Operating income | 710,724 | 2,927,136 |
| Interest income | 1,669,798 | 1,268,641 |
| Income before income taxes and minority interests | 2,380,522 | 4,195,777 |
| Income tax expense | 1,710,974 | 1,678,980 |
| Income before minority interests | 669,548 | 2,516,797 |
| Minority interests | — | (1,768,023) |
| Net income | \$ 669,548 | \$ 748,774 |
| Average number of shares: | | |
| Basic | 41,500,325 | 28,353,463 |
| Diluted | 41,500,325 | 28,453,270 |
| Per share (basic and diluted) Net income | \$.02 | \$.03 |

Notes to the financial statements will be contained in Item 8 of the Company's Form 10-K for the fiscal year ended June 30, 2007.

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4. Consolidated Statement of Financial Position as at 30 June

| | June 30, | |
|---|-----------------|---------------|
| | 2007 | 2006 |
| | Unaudited | |
| ASSETS | | |
| Current assets: | | |
| Cash and cash equivalents | \$ 29,113,271 | \$ 21,882,882 |
| Accounts receivable — Trade | 1,994,376 | 4,809,051 |
| Accounts receivable — Working Interest Partners | — | 413,786 |
| Marketable securities | 2,242,909 | 539,675 |
| Inventories | 702,356 | 734,887 |
| Other assets | 337,805 | 317,496 |
| Total current assets | 34,390,717 | 28,697,777 |
| Deferred income taxes | 2,525,881 | 1,129,719 |
| Marketable securities | 1,400,000 | — |
| Property and equipment, net: | | |
| Oil and gas properties (successful efforts method) | 112,499,389 | 87,831,709 |
| Land, buildings and equipment | 2,846,433 | 2,448,790 |
| Field equipment | 912,396 | 789,921 |
| | 116,258,218 | 91,070,420 |
| Less accumulated depletion, depreciation and amortization | (84,172,522) | (63,287,726) |
| Net property and equipment | 32,085,696 | 27,782,694 |
| Intangible exploration rights | 5,323,347 | 5,323,347 |
| Goodwill | 5,086,301 | 5,646,747 |
| Total assets | \$ 80,811,942 | \$ 68,580,284 |
| LIABILITIES, MINORITY INTERESTS AND STOCKHOLDERS' EQUITY | | |
| Current liabilities: | | |
| Accounts payable | \$ 2,130,234 | \$ 1,856,515 |
| Accounts payable-working interest partners | 179,132 | — |
| Accrued liabilities | 1,482,898 | 1,919,739 |
| Income taxes payable | 1,647,137 | 101,746 |
| Total current liabilities | 5,439,401 | 3,878,000 |
| Long term liabilities: | | |
| Deferred income taxes | 1,716,102 | 1,435,583 |
| Asset retirement obligations | 9,456,088 | 7,147,261 |
| Total long term liabilities | 11,172,190 | 8,582,844 |
| Commitments | — | — |
| Stockholders' equity: | | |
| Common stock, par value \$.01 per share: | | |
| Authorized 200,000,000 shares Outstanding 41,500,325 and 41,500,138 | 415,001 | 415,001 |
| Capital in excess of par value | 73,153,002 | 73,145,577 |
| Total capital | 73,568,003 | 73,560,578 |
| Accumulated deficit | (13,743,140) | (14,412,688) |
| Accumulated other comprehensive loss | 4,375,488 | (3,028,450) |

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| | | |
|--|---------------|---------------|
| Total stockholders' equity | 64,200,351 | 56,119,440 |
| Total liabilities, minority interests and stockholders' equity | \$ 80,811,942 | \$ 68,580,284 |

Notes to the financial statements will be contained in Item 8 of the Company's Form 10-K for the fiscal year ended June 30, 2007.

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5. Consolidated Statement of Cash Flows for the Financial Year Ended 30 June

| | 2007 | 2006 |
|---|---------------|---------------|
| | Unaudited | |
| Operating Activities: | | |
| Net income | \$ 669,548 | \$ 748,774 |
| Adjustments to reconcile net income to net cash provided by operating activities: | | |
| Gain from sale of field equipment | (10,346) | (119,445) |
| Depletion, depreciation and amortization | 10,693,415 | 6,308,608 |
| Accretion expense | 517,856 | 425,254 |
| Deferred income taxes | (940,104) | (157,300) |
| Director's options expense | 7,425 | 375,439 |
| Minority interests | — | 1,768,023 |
| Exploration and dry hole costs | 4,871,865 | 2,997,026 |
| Loss on settlement of asset retirement obligation | — | 444,566 |
| Impairment loss | 984,171 | — |
| Increase (decrease) in operating assets and liabilities: | | |
| Accounts receivable | 3,289,598 | (774,696) |
| Other assets | (20,309) | 209,207 |
| Inventories | 143,951 | (170,664) |
| Accounts payable and accrued liabilities | (509,665) | (368,724) |
| Income taxes payable | 1,426,310 | 74,416 |
| Net cash provided by operating activities | 21,123,715 | 11,760,484 |
| Investing Activities: | | |
| Additions to property and equipment | (9,461,909) | (5,694,791) |
| Proceeds from sale of field equipment | 10,346 | 119,445 |
| Oil and gas exploration activities | (4,871,865) | (2,997,026) |
| Acquisition of minority interest in MPAL | (88,432) | (3,630,374) |
| Marketable securities matured | 1,855,609 | 5,044,574 |
| Marketable securities purchased | (4,958,843) | (2,367,707) |
| Net cash used in investing activities | (17,515,094) | (9,525,879) |
| Financing Activities: | | |
| Dividends to MPAL minority shareholders | — | (765,641) |
| Net cash used in financing activities | — | (765,641) |
| Effect of exchange rate changes on cash and cash equivalents | 3,621,768 | (1,319,457) |
| Net increase in cash and cash equivalents | 7,230,389 | 149,507 |
| Cash and cash equivalents at beginning of year | 21,882,882 | 21,733,375 |
| Cash and cash equivalents at end of year | \$ 29,113,271 | \$ 21,882,882 |
| Cash Payments: | | |
| Income taxes | 1,441,326 | 1,773,727 |
| Interest | — | — |

For 2006, non-cash charges to oil & gas properties (\$4,336,896), intangible exploration rights (\$5,323,347), goodwill (\$7,243,751), deferred tax liabilities (\$2,898,073), minority interests (\$18,583,046) and equity (\$28,601,582) resulted from the acquisition of the minority MPAL shares.

In addition, non-cash asset retirement obligations increased as a result of a revision in estimates by \$1,667,877 in 2006.

Notes to the financial statements will be contained in Item 8 of the Company's Form 10-K for the fiscal year ended June 30, 2007.

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6. Dividends

No dividends paid

7. Details of Dividend or Distribution Reinvestment Scheme

N/A

8. Consolidated Accumulated Deficit

| | |
|---------------|-----------------|
| June 30, 2006 | \$ (14,412,688) |
| Net income | 669,548 |
| June 30, 2007 | \$ (13,743,140) |

9. Net Tangible Assets per Security

Not required

10. Control Gained over Entities having Material Effect

N/A

Loss of Control of Entities having Material Effect

N/A

11. Details of Associate and Joint Venture Entities

N/A

12. Other Significant Information

In July 2006, the Financial Accounting Standards Board (FASB) issued FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" ("FIN 48"). FIN 48 is an interpretation of FASB Statement No. 109 "Accounting for Income Taxes" and must be adopted by the Company July 1, 2007. FIN 48 prescribes a comprehensive model for recognizing, measuring, presenting, and disclosing in the financial statements uncertain tax positions that the company has taken or expects to take in its tax returns. Under FIN 48, the Company is able to recognize a tax position based on whether it is more likely than not that a tax position will be sustained upon examination, including resolution of any related appeals or litigation processes, based on the technical merits of the position. In evaluating whether a tax position has met the more-likely-than-not recognition threshold, the Company has presumed that its positions will be examined by the appropriate taxing authority that has full knowledge of all relevant information. The second step of FIN 48 adoption is measurement. A tax position that meets the more-likely-than-not recognition threshold is measured to determine the amount of benefit to recognize in the financial statements. The tax position is measured at the largest amount of benefit that is greater than 50 percent likely of being realized upon ultimate settlement. An uncertain income tax position will not be recognized if it does not meet the more-likely-than-not threshold.

MPAL, the Company's wholly-owned Australian subsidiary, has been notified that the Australian Taxation Office ("ATO") is conducting an audit of the Australian income tax returns of MPAL and its wholly owned subsidiaries for the years 1997- 2005. The ATO inquiry is focused on certain income tax deductions claimed by Paroo Petroleum Pty. Ltd., a wholly-owned subsidiary of MPAL. MPAL has been and will continue to cooperate with the ATO's inquiry, has retained the services of experienced Australian tax counsel and will also be represented by its Australian tax advisors. MPAL was previously advised to expect to receive a position paper from the ATO setting forth the ATO's position with respect to these previous deductions. However, as of June 30, 2007 and the date of filing hereof, MPAL has not received the ATO's position paper. As a result, the Company is unable at this time to determine whether an assessment will result from the ATO's audit or the magnitude of any possible assessment, if any such assessment is issued. However, the Company believes that if an assessment is issued by the ATO and if such assessment is upheld, it could have a material adverse impact on the Company's financial condition, results of operations and cash flows. Regardless of the receipt of the position paper, pursuant to the requirements of FIN 48 discussed above, the Company is currently reviewing what amounts related to the ATO tax matter will be disclosed in the Company's financial statements and footnotes for its annual report on Form 10-K (to be filed with the SEC and the ASX on or before September 28, 2007) and what amounts, if any, related to the ATO tax matter will be recorded in the Company's financial statements upon the Company's adoption of FIN 48 as of July 1, 2007, when the Company files its quarterly results for the first quarter of fiscal year 2008. As of June 30, 2007, the Company is currently evaluating its remaining tax positions and management does not believe that the remaining tax positions will have a material impact on the Company's financial condition, results of operations and cash flows.

13. Accounting Standards for Foreign Entities

US Generally Accepted Accounting Principles

14. Commentary on Results for the Period

See attached Media Release.

15. Impact of Adopting Australian Equivalents to IFRS

N/A

16. Audited Accounts

This Report is based on accounts which are in the process of being audited.

17. Likely Dispute or Qualification

N/A

Date: August 31, 2007

By: /s/ Daniel J. Samela
Daniel J. Samela
President, Chief Executive Officer and
Chief Accounting and Financial Officer