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NORTHEAST UTILITIES SYSTEM

Form U-9C-3

March 28, 2001

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549-1004

FORM U-9C-3

QUARTERLY REPORT PURSUANT TO RULE 58

For the quarterly period ended December 31, 2000

Northeast Utilities

(Name of registered holding company)

107 Selden Street, Berlin, CT 06037

(Address of principal executive offices)

Name and telephone number of officer to whom inquiries concerning this report should be directed:

John J. Roman, Vice President and Controller
Telephone number: 860-665-5000

GENERAL INSTRUCTIONS

A. Use of Form

1. A reporting company, as defined herein, shall file a report on this form within 60 days after the end of each of the first three quarters, and within 90 days after the end of the fourth quarter, of the fiscal year of the registered holding company. The period beginning on the date of effectiveness of rule 58 and ending at the end of the quarter following the quarter in which the rule becomes effective shall constitute the initial period for which any report shall be filed,

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if applicable.

2. The requirement to provide specific information by means of this form supersedes any requirement by order of the Commission to provide identical information by means of periodic certificates under rule 24; but does not so supersede and replace any requirement by order to provide information by means of an annual report on Form U-13-60.
3. Information with respect to reporting companies that is required by Form U-13-60 shall be provided exclusively on that form.
4. Notwithstanding the specific requirements of this form, this Commission may informally request such further information as, in its opinion, may be necessary or appropriate.

B. Statements of Monetary Amounts and Deficits

1. Amounts included in this form and in related financial statements may be expressed in whole dollars, thousands of dollars or hundred thousands of dollars.
2. Deficits and other similar entries shall be indicated by either brackets or parentheses. An explanation should be provided by footnote.

C. Formal Requirements

This form, including exhibits, shall be filed with Commission electronically pursuant to Regulation S-T(17 CFR 232.10 et seq.). A conformed copy of each such report shall be filed with each state commission having jurisdiction over the retail rates of a public utility company that is an associate company of a reporting company. Each report shall provide the name and telephone number of the person to whom inquiries concerning the report should be directed.

D. Definitions

As used in this form, the word "reporting company" means an energy-related company or gas-related company, as defined in rule 58(b). All other words and terms have the same meaning as in the Public Utility Holding Company Act of 1935, as amended, and the rules and regulations thereunder.

ITEM 1 - ORGANIZATION CHART

Instructions

1. Complete Item 1 only for the first three calendar quarters of the fiscal year of the registered holding company.
2. Under the caption "Name of Reporting Company," list each energy-related and gas-related company and each system company that directly or indirectly holds securities thereof. Add the designation "(new)" for each reporting company of which securities were acquired during the period, and the designation "(*)" for each inactive company.
3. Under the caption "Percentage of Voting Securities Held," state the aggregate percentage of the outstanding voting securities of the reporting company held directly or indirectly by the registered holding company at

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the end of the quarter.

4. Provide a narrative description of each reporting company's activities during the reporting period.

Fourth quarter not required.

ITEM 2 - ISSUANCES AND RENEWALS OF SECURITIES AND CAPITAL CONTRIBUTIONS

Instruction

With respect to a transaction with an associate company, report only the type and principal amount of securities involved.

Company Issuing Security	Type of Security Issued	Principal Amount of Security	Issue or Renewal	Cost of Capital	Person to Whom Security Was Issued	Collateral Given With Security	Consideration Received for Each Security	Co
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Select Energy, Inc. No transactions this quarter.

Select Energy Portland Pipeline, Inc. No transactions this quarter.

Northeast Generation Services Company No transactions this quarter.

Select Energy Contracting, Inc. No transactions this quarter.

Reeds Ferry Supply Co., Inc. No transactions this quarter.

HEC/Tobyhanna Energy Project, Inc. No transactions this quarter.

Yankee Energy Services Company No transactions this quarter.

Southbridge Power & Thermal, LLC No transactions this quarter.

R.M.

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Services, Inc. No transactions this quarter.

Acumentrics Corporation	Common Stock	\$5,000,000	Issue	N/A	NU Enterprises, Inc.	N/A	\$5,000,000	N/
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ERI/HEC
EFA-Med, LLC No transactions this quarter.

ITEM 3 - ASSOCIATE TRANSACTIONS

Instructions

1. This item is used to report the performance during the quarter of contracts among reporting companies and their associate companies, including other reporting companies, for service, sales and construction. A copy of any such contract not filed previously should be provided as an exhibit pursuant to Item 6.B.
 2. Parts I and II concern transactions performed by reporting companies on behalf of associate companies, and transactions performed by associate companies on behalf of reporting companies, respectively.
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Part I - Transactions performed by reporting companies on behalf of associate companies.

Reporting Company Rendering Services	Associate Company Receiving Services	Types of Services Rendered	Total Amount Billed* Three months ended December 31, 2000 (Thousands of Dollars)
Northeast Generation Services Company	Select Energy, Inc.	Electrical and Mechanical services	\$ 24 =====
Northeast Generation Services Company	Northeast Nuclear Energy Company	Electrical and Mechanical services	\$1,728 =====
Northeast Generation Services Company	The Connecticut Light & Power Company	Electrical and Mechanical services	\$ 4 =====

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Northeast Generation Services Company	Public Service Company of New Hampshire	Electrical and Mechanical services	\$ 282 =====
Northeast Generation Services Company	Holyoke Water Power Company	Electrical and Mechanical services	\$4,828 =====
Northeast Generation Services Company	Northeast Generation Company	Electrical and Mechanical services	\$3,223 =====
Reeds Ferry Supply Co., Inc.	Select Energy Contracting, Inc.	Wholesale Purchasing Services	\$ 184 =====
R.M. Services, Inc.	Yankee Gas Services Company	Phone Center Management Services	\$ 519 =====
Northeast Generation Services Company	North Atlantic Energy Service Corporation	Electrical and Mechanical services	\$ 72 =====
Northeast Generation Services Company	Yankee Energy Service Company	Electrical and Mechanical services	\$ 76 =====
Northeast Generation Services Company	Northeast Utilities Service Corporation	Electrical and Mechanical services	\$ 3 =====

Part II - Transactions performed by associate companies on behalf of reporting companies.

Associate Company Rendering Services	Reporting Company Receiving Services	Types of Services Rendered	Total Amount Billed* Three months ended December 31, 2000 (Thousands)
-----	-----	-----	-----
Public Service Company of New Hampshire	Select Energy, Inc.	Miscellaneous	\$ 5 ===

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HEC Inc.	Select Energy, Inc.	Engineering Services	\$255 =====
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* 'Total Amount Billed' is direct costs only.

ITEM 4 - SUMMARY OF AGGREGATE INVESTMENT

Investments in energy-related companies:

(Thousands of Dollars)

Total consolidated capitalization as of 12/31/00	\$4,399,376	line 1
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Total capitalization multiplied by 15% (line 1 multiplied by .15)	659,906	line 2
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Greater of \$50 million or line 2	\$659,906	line 3
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Total current aggregate investment:

(categorized by major line of
energy-related business):

Select Energy, Inc.	\$44,873	
Select Energy Portland Pipeline, Inc.	5,386	
Northeast Generation Services Company	650	
Select Energy Contracting, Inc.	14,766	
Reeds Ferry Supply Co., Inc.	(21)	
HEC/Tobyhanna Energy Project, Inc.	26,660	
Yankee Energy Services Company	6,695	
Southbridge Power & Thermal, LLC	(230)	
R.M. Services, Inc.	9,358	
Acumentrics Corporation	10,000	
ERI/HEC EFA-Med, LLC	1	

Total current aggregate investment		118,138 line 4 -----

Difference between the greater of \$50 million or 15% of capitalization and the total aggregate investment of the registered holding company system	\$541,768	line 5 =====
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ITEM 5 - OTHER INVESTMENTS

Instruction

This item concerns investments in energy-related and gas-related companies that
are excluded from the calculation of aggregate investment under rule 58.

Major Line of Energy- Related Business	Other Investment in Last U-9C-3 Report	Other Investment in This U-9C-3 Report	Reason for Difference in Other Investment
-----	-----	-----	-----

NONE

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ITEM 6 - FINANCIAL STATEMENTS AND EXHIBITS

Instructions

A. Financial Statements

1. Financial statements are required for reporting companies in which the registered holding company system has at least 50% equity or other ownership interest. For all other rule 58 companies, the registered holding company shall make available to the Commission such financial statements as are available to it.
2. For each reporting company, provide a balance sheet as of the end of the quarter and income statements for the three-month and year-to-date periods ending as of the end of the quarter, together with any notes thereto. Financial statements shall be for the first three quarters of the fiscal year of the registered holding company.
3. If a reporting company and each of its subsidiaries engage exclusively in a single category of energy-related or gas-related activity, consolidated financial statements may be filed.
4. Separate financial statements need not be filed for inactive companies or for companies engaged solely in the ownership of interests in energy-related or gas-related companies.

B. Exhibits

1. Copies of contracts required to be provided by Item 3 shall be filed as exhibits.
2. A certificate stating that a copy of the report for the previous quarter has been filed with interested state commissions shall be filed as an exhibit. The certificate shall provide the names and addresses of the state commissions.

A. Financial Statements

Select Energy, Inc.:

Balance Sheet - As of December 30, 2000
Income Statement-Three months and twelve months ended December 31, 2000

Select Energy Portland Pipeline, Inc.:

Balance Sheet - As of December 31, 2000
Income Statement-Three months and twelve months ended December 31, 2000

Northeast Generation Services Company:

Balance Sheet - As of December 31, 2000
Income Statement-Three months and twelve months ended December 31, 2000

Select Energy Contracting, Inc.:

Balance Sheet - As of December 31, 2000
Income Statement-Three months and twelve months ended December 31, 2000

Reeds Ferry Supply Co., Inc.:

Balance Sheet - As of December 31, 2000
Income Statement-Three months and twelve months ended December 31, 2000

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HEC/Tobyhanna Energy Project, Inc.:

Balance Sheet - As of December 31, 2000

Income Statement-Three months and twelve months ended December 31, 2000

Yankee Energy Services Company:

Balance Sheet - As of December 31, 2000

Income Statement-Three months and ten months ended December 31, 2000

Southbridge Power & Thermal, LLC:

Balance Sheet - As of December 31, 2000

Income Statement-Three months and ten months ended December 31, 2000

R.M. Services, Inc.:

Balance Sheet - As of December 31, 2000

Income Statement-Three months and ten months ended December 31, 2000

ERI/HEC EFA-Med, LLC:

Not Available as of December 31, 2000

Northeast Utilities (PARENT):

Fourth quarter not required

B. Exhibits

Exhibit No. Description

6.B.2.1 The company certifies that a conformed copy of Form U-9C-3 for the previous quarter was filed with the following state commissions:

Ms. Louise E. Rickard
Acting Executive Secretary
Department of Public Utility Control
10 Franklin Square
New Britain, CT 06051

Ms. Mary L. Cottrell, Secretary
Massachusetts Department of Telecommunications and Energy
100 Cambridge Street
Boston, MA 02202

Mr. Thomas B. Getz
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
8 Old Suncook Road, Building One
Concord, NH 03301-7319

SELECT ENERGY, INC.
BALANCE SHEET
(Unaudited)

December 31,
2000

(Thousands
of Dollars)

ASSETS

Current Assets:

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Accounts receivable, including unbilled revenues, net	\$	116,388
Accounts receivable from affiliated companies		122,777
Taxes receivable		5,409
Special deposits		2,538
Unrealized gains on mark-to-market transactions		26,876
Prepayments and other		6,199

Total current assets		280,187

Deferred Charges:		
Intangibles, net		21,774
Prepaid pension		1,368
Other		17,174

Total deferred charges		40,316

Long-Lived Assets:		
Software		9,600
Other		1,043

		10,643
Less: Accumulated provision for depreciation		(1,771)

		8,872
Capital additions in progress		241

Total long-lived assets		9,113

Total Assets	\$	329,616
		=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY, INC.
BALANCE SHEET
(Unaudited)

		December 31, 2000

		(Thousands of Dollars)
LIABILITIES AND STOCKHOLDERS' EQUITY		

Current Liabilities:		
Notes payable to affiliated companies	\$	84,700
Advance from parent, non-interest bearing		29,400
Accounts payable		123,052
Accounts payable to affiliated companies		50,607
Accrued taxes		1,706
Other		24,678

Total current liabilities		314,143

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Stockholders' Equity:

Common stock, \$1 par value - 100 shares authorized and outstanding	-	
Capital surplus, paid in	90,151	
Retained deficit	(74,678)	

Total stockholders' equity	15,473	

Total Liabilities and Stockholders' Equity	\$ 329,616	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY, INC. INCOME STATEMENT (Unaudited)

	Three Months Ended December 31, 2000	Twelve Months Ended December 31, 2000
	-----	-----
	(Thousands of Dollars)	(Thousands of Dollars)
Operating Revenues	\$ 405,519	\$ 1,786,514
	-----	-----
Operating Expenses:		
Purchased power, net interchange power and capacity	417,693	1,767,810
Depreciation	386	2,480
Other	(1,208)	37,056
Taxes other than income taxes	789	4,373
	-----	-----
Total operating expenses	417,660	1,811,719
	-----	-----
Operating Loss	(12,141)	(25,205)
	-----	-----
Other (Loss)/Income	(155)	486
	-----	-----
Interest and financing costs	3,044	11,219
	-----	-----
Loss before income taxes	(15,340)	(35,938)
	-----	-----
Income Tax Benefit:		
Federal and state income taxes, net	(8,543)	(16,411)
	-----	-----

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Net Loss	\$ (6,797)	\$ (19,527)
	=====	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY PORTLAND PIPELINE, INC.
BALANCE SHEET
(Unaudited)

		December 31, 2000
		----- (Thousands of Dollars)
ASSETS		

Current Assets:		
Cash	\$	355
Taxes receivable		151

Total current assets		506

Investments:		
Other investments		3,268

Total investments		3,268

Deferred Charges:		
Accumulated deferred income taxes		1,613

Total deferred charges		1,613

Total Assets	\$	5,387
		=====
 LIABILITIES AND STOCKHOLDERS' EQUITY		

Current Liabilities:		
Accounts payable to affiliated companies	\$	1

Total current liabilities		1

Stockholders' Equity:		
Common stock, \$1 par value - authorized and outstanding 100 shares		-
Capital surplus, paid in		9,257
Retained deficit		(3,871)

Total stockholders' equity		5,386

Total Liabilities and Stockholders' Equity	\$	5,387
		=====

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Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY PORTLAND PIPELINE, INC.
INCOME STATEMENT
(Unaudited)

	Three Months Ended December 31, 2000	Twelve Months Ended December 31, 2000
	----- (Thousands of Dollars)	----- (Thousands of Dollars)
Operating Revenues	\$ -	\$ -
Operating Expenses:		
Operation and maintenance	-	7
Total operating expenses	-	7
Operating Loss	-	(7)
Other Loss	(6,285)	(6,285)
Interest and financing costs	-	35
Loss before income taxes	(6,285)	(6,327)
Income Tax Benefit:		
Federal and state income taxes, net	(2,452)	(2,469)
Net Loss	\$ (3,833)	\$ (3,858)
	=====	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

NORTHEAST GENERATION SERVICES COMPANY
BALANCE SHEET
(Unaudited)

December 31,
2000

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	(Thousands of Dollars)
ASSETS	

Current Assets:	
Cash	\$ 128
Accounts receivable	2,040
Accounts receivable from affiliated companies	9,422
Fuel, materials and supplies, at average cost	215
Prepayments and other	666

Total current assets	12,471

Deferred Charges:	
Other	97

Total deferred charges	97

Long-Lived Assets:	
Other	1,741

	1,741
Less: Accumulated provision for depreciation	(764)

	977
Capital additions in progress	(168)

Total long-lived assets	809

Total Assets	\$ 13,377
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

NORTHEAST GENERATION SERVICES COMPANY
BALANCE SHEET
(Unaudited)

	December 31, 2000

	(Thousands of Dollars)
LIABILITIES AND STOCKHOLDERS' EQUITY	

Current Liabilities:	
Notes payable to affiliated companies	\$ 3,100
Accounts payable	2,742
Accounts payable to affiliated companies	4,997
Accrued taxes	1,795
Other	60

Total current liabilities	12,694

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Deferred Credits:	
Other	33

Stockholders' Equity:	
Common stock, \$1 par value - authorized and outstanding 100 shares	-
Capital surplus, paid in	2,010
Retained deficit	(1,360)

Total stockholders' equity	650

 Total Liabilities and Stockholders' Equity	 \$ 13,377
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

NORTHEAST GENERATION SERVICES COMPANY
INCOME STATEMENT
(Unaudited)

	Three Months Ended December 31, 2000	Twelve Months Ended December 31, 2000
	----- (Thousands of Dollars)	----- (Thousands of Dollars)
Operating Revenues	\$ 14,299	\$ 44,395
	-----	-----
Operating Expenses:		
Operation	9,838	31,278
Maintenance	4,098	12,839
Depreciation	79	79
Taxes other than income taxes	(365)	321
	-----	-----
Total operating expenses	13,650	44,517
	-----	-----
Operating Income/(Loss)	649	(122)
	-----	-----
Other Loss	(45)	(44)
	-----	-----
Interest and financing costs	88	205
	-----	-----
Income/(loss) before income taxes	516	(371)
	-----	-----
Income Tax Expense/(Benefit):		
Federal and state income taxes, net	212	(139)
	-----	-----

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Net Income/(Loss)	\$	304	\$	(232)
		=====		=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY CONTRACTING, INC.
BALANCE SHEET
(Unaudited)

		December 31,
		2000

		(Thousands
		of Dollars)
ASSETS		

Current Assets:		
Cash	\$	1,684
Accounts receivable		11,382
Receivables from affiliated companies		364
Other material and supplies		495
Prepayments and other		262

Total current assets		14,187

Long-Lived Assets:		
Other		23,738

		23,738
Less: Accumulated provision for depreciation		(3,331)

Total long-lived assets		20,407

Total Assets	\$	34,594
		=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY CONTRACTING, INC.
BALANCE SHEET
(Unaudited)

December 31,

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	2000	

	(Thousands of Dollars)	
LIABILITIES AND STOCKHOLDERS' EQUITY		

Current Liabilities:		
Notes payable to affiliated company	\$	3,790
Accounts payable		3,439
Accounts payable to affiliated companies		8,583
Accrued taxes		307
Other		2,521

Total current liabilities		18,640

Deferred Credits:		
Accumulated deferred income taxes		148
Other		1,040

Total long-term liabilities		1,188

Stockholders' Equity:		
Common stock, \$1 par value - 100 shares authorized and outstanding		-
Capital surplus, paid in		14,910
Retained deficit		(144)

Total stockholders' equity		14,766

Total Liabilities and Stockholders' Equity	\$	34,594
		=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY CONTRACTING, INC.
INCOME STATEMENT
(Unaudited)

	Three Months Ended December 31, 2000	Twelve Months Ended December 31, 2000
	-----	-----
	(Thousands of Dollars)	(Thousands of Dollars)
Operating Revenues	\$ 12,913	\$ 38,024
	-----	-----
Operating Expenses:		
Operation	12,480	34,958
Maintenance	180	417

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Depreciation	480	1,392
Taxes other than income taxes	161	426
	-----	-----
Total operating expenses	13,301	37,193
	-----	-----
Operating (Loss)/Income	(388)	831
	-----	-----
Other Income	35	69
	-----	-----
Interest and financing costs	208	701
	-----	-----
(Loss)/income before income taxes	(561)	199
	-----	-----
Income Tax Expense:		
Federal and state income taxes, net	115	417
	-----	-----
Net Loss	\$ (676)	\$ (218)
	=====	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

REEDS FERRY SUPPLY CO., INC.
BALANCE SHEET
(Unaudited)

	December 31, 2000

	(Thousands of Dollars)
ASSETS	

Current Assets:	
Cash	\$ 7
Accounts receivable	77

Total current assets	84

Long-Lived Assets:	
Organization costs, net	267

Total long-lived assets	267

Total Assets	\$ 351
	=====
LIABILITIES AND STOCKHOLDERS' EQUITY	

Current Liabilities:	
Accounts payable	\$ 77
Accounts payable to associated companies	295

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Total current liabilities	----- 372 -----
Stockholders' Equity:	
Common stock, \$0 par value - authorized and outstanding 100 shares	4
Capital surplus, paid in	3
Retained deficit	(28)

Total stockholders' equity	(21) -----

Total Liabilities and Stockholders' Equity	\$ 351 =====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

REEDS FERRY SUPPLY CO., INC.
INCOME STATEMENT
(Unaudited)

	Three Months Ended December 31, 2000	Twelve Months Ended December 31, 2000
	----- (Thousands of Dollars)	----- (Thousands of Dollars)
Operating Revenues	\$ 184	\$ 776
	-----	-----
Operating Expenses:		
Other	184	776
Amortization	5	20
	-----	-----
Total operating expenses	189	796
	-----	-----
Operating Loss	(5)	(20)
	-----	-----
Net Loss	\$ (5)	\$ (20)
	=====	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

HEC/TOBYHANNA ENERGY PROJECT, INC.

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BALANCE SHEET
(Unaudited)

	December 31, 2000
	----- (Thousands of Dollars)
ASSETS	

Current Assets:	
Cash	\$ 3,102
Accounts receivable	417
Accounts receivable from affiliated companies	191

Total current assets	3,710

Long-Lived Assets:	
Other	714

	714
Less: Accumulated provision for depreciation	(41)

	673
Contracts receivable	23,035

Total long-lived assets	23,708

Total Assets	\$ 27,418
	=====
CAPITALIZATION AND LIABILITIES	

Capitalization:	
Common stock, \$1 par value - authorized and outstanding 100 shares	\$ -
Capital surplus, paid in	-
Retained earnings	183

Total common stockholder's equity	183
Long-term debt	26,477

Total capitalization	26,660

Current Liabilities:	
Accrued interest	757
Accrued taxes	1

Total current liabilities	758

Total Capitalization and Liabilities	\$ 27,418
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

HEC/TOBYHANNA ENERGY PROJECT, INC.
INCOME STATEMENT

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(Unaudited)

	Three Months Ended December 31, 2000	Twelve Months Ended December 31, 2000
	(Thousands of Dollars)	(Thousands of Dollars)
Other Income	\$ 580	\$ 1,039
Interest and Financing Costs	513	855
Income Tax Expense	1	1
Net Income	\$ 66	\$ 183

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

YANKEE ENERGY SERVICES COMPANY
BALANCE SHEET
(Unaudited)

	December 31, 2000
	(Thousands of Dollars)
ASSETS	

Other Property and Investments:	
Nonutility property, at cost	\$ 4,847
Investment in subsidiary company, at equity	2

Total other property and investments	4,849

Current Assets:	
Accounts receivable	415
Accounts receivable from affiliated companies	11
Taxes receivable	1,672
Fuel, materials and supplies, at average cost	210

Total current assets	2,308

Deferred Charges:	
Accumulated deferred income taxes	1,298
Goodwill	427
Miscellaneous work in progress	13,626
Other	550

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Total deferred charges	15,901

Total Assets	\$ 23,058
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

YANKEE ENERGY SERVICES COMPANY
BALANCE SHEET
(Unaudited)

	December 31, 2000

	(Thousands of Dollars)
LIABILITIES AND STOCKHOLDERS' EQUITY	

Current Liabilities:	
Notes payable to affiliated companies	\$ 15,634
Accounts payable	54
Accounts payable to affiliated companies	426
Other	156

Total current liabilities	16,270

Deferred Credits:	
Other	93

Total deferred credits	93

Stockholders' Equity:	
Common stock, \$0 par value - 10,000 shares authorized and 200 shares outstanding	1
Capital surplus, paid in	7,881
Retained deficit	(1,187)

Total stockholders' equity	6,695

Total Liabilities and Stockholders' Equity	\$ 23,058
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

YANKEE ENERGY SERVICES COMPANY
INCOME STATEMENT
(Unaudited)

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	Three Months Ended December 31, 2000	Ten Months Ended December 31, 2000 (a)
	(Thousands of Dollars)	(Thousands of Dollars)
Operating Revenues	\$ (16)	\$ 4,089
Operating Expenses:		
Other	192	4,606
Depreciation	92	460
Total operating expenses	284	5,066
Operating Loss	(300)	(977)
Other Loss	(4)	(134)
Interest and financing costs	314	987
Loss before income taxes	(618)	(2,098)
Income Tax Benefit:		
Federal and state income taxes, net	(233)	(911)
Net Loss	\$ (385)	\$ (1,187)

(a) Northeast Utilities acquired Yankee Energy System Inc. on March 1, 2000.

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SOUTHBRIDGE POWER & THERMAL, LLC
BALANCE SHEET
(Unaudited)

	December 31, 2000
	(Thousands of Dollars)
ASSETS	

Current Assets:	
Accounts receivable	\$ 125
Receivables from affiliated companies	56
Other	191
Total current assets	372

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Total Assets	\$	372
=====		
LIABILITIES AND STOCKHOLDERS' EQUITY		

Current Liabilities:		
Notes payable to affiliated companies	\$	400
Accounts payable to affiliated companies		191
Other		11

Total current liabilities		602

Stockholders' Equity:		
Common stock, \$0 par value - authorized and outstanding 200 shares		-
Capital surplus, paid in		2
Retained deficit		(232)

Total stockholders' equity		(230)

Total Liabilities and Stockholders' Equity	\$	372
=====		

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

SOUTHBRIDGE POWER & THERMAL, LLC
INCOME STATEMENT
(Unaudited)

	Three Months Ended December 31, 2000	Ten Months Ended December 31, 2000 (a)
	(Thousands of Dollars)	(Thousands of Dollars)
Operating Revenues	\$ -	\$ 1,249

Operating Expenses:		
Other	-	1,407

Total operating expenses	-	1,407

Operating Loss	-	(158)

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Other Income	15	15
	-----	-----
Interest and financing costs	5	30
	-----	-----
Income/(Loss) before income taxes	10	(173)
	-----	-----
Income Tax Expense:		
Federal and state income taxes, net	-	84
	-----	-----
Net Income/(Loss)	\$ 10	\$ (257)
	=====	=====

(a) Northeast Utilities acquired Yankee Energy System Inc. on March 1, 2000.

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

R.M. SERVICES, INC.
BALANCE SHEET
(Unaudited)

	December 31, 2000

	(Thousands of Dollars)
ASSETS	

Other Property and Investments:	
Nonutility property, at cost	\$ 4,173

Total other property and investments	4,173

Current Assets:	
Cash	1,091
Accounts receivable	723
Accounts receivable from affiliated companies	222

Total current assets	2,036

Deferred Charges:	
Accumulated deferred income taxes	55
Goodwill	7,745
Prepaid pension	339

Total deferred charges	8,139

Total Assets	\$ 14,348
	=====

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Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

R.M. SERVICES, INC.
BALANCE SHEET
(Unaudited)

	December 31, 2000
	(Thousands of Dollars)
LIABILITIES AND STOCKHOLDERS' EQUITY	

Current Liabilities:	
Notes payable to affiliated companies	\$ 2,458
Accounts payable	175
Accounts payable to affiliated companies	1063
Accrued taxes	708
Other	78

Total current liabilities	4,482

Deferred Credits:	
Other	508

Total deferred credits	508

Stockholders' Equity:	
Common stock, \$0 par value - 10,000 shares authorized and 200 shares outstanding	1
Capital surplus, paid in	9,298
Retained earnings	59

Total stockholders' equity	9,358

Total Liabilities and Stockholders' Equity	\$ 14,348
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

R.M. SERVICES, INC.
INCOME STATEMENT
(Unaudited)

	Three Months Ended December 31, 2000	Ten Months Ended December 31, 2000 (a)
	-----	-----

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	(Thousands of Dollars)	(Thousands of Dollars)
Operating Revenues	\$ 1,764	\$ 6,705
Operating Expenses:		
Other	1,367	5,445
Depreciation	262	668
Taxes other than income taxes	10	42
Total operating expenses	1,639	6,155
Operating Income	125	550
Other Income/(Loss)	271	(163)
Interest and financing costs	39	124
Income before income taxes	357	263
Income Tax Expense:		
Federal and state income taxes, net	34	204
Net Income	\$ 323	\$ 59

(a) Northeast Utilities acquired Yankee Energy System Inc. on March 1, 2000.

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the periods shown have been made.

See accompanying notes to financial statements.

Northeast Utilities
 Select Energy, Inc.
 Select Energy Portland Pipeline, Inc.
 Northeast Generation Services Company
 Select Energy Contracting, Inc.
 Reeds Ferry Supply Co., Inc.
 HEC/Tobyhanna Energy Project, Inc.
 Yankee Energy Services Company
 Southbridge Power & Thermal, LLC
 R.M. Services, Inc.
 ERI/HEC EFA-Med, LLC
 Acumentrics Corporation

Notes to Financial Statements (Unaudited)

1. About Northeast Utilities

Northeast Utilities (NU) is the parent company of the Northeast Utilities system (NU system). The NU system's regulated utilities furnish franchised retail electric service in Connecticut, New Hampshire and western Massachusetts

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through three wholly owned subsidiaries: The Connecticut Light and Power Company (CL&P), Public Service Company of New Hampshire (PSNH) and Western Massachusetts Electric Company (WMECO). Another wholly owned subsidiary, North Atlantic Energy Corporation, sells all of its entitlement to the capacity and output of the Seabrook Station nuclear unit (Seabrook) to PSNH under the terms of two life-of-unit, full cost recovery contracts. A fifth wholly owned subsidiary, Holyoke Water Power Company, also is engaged in the production and distribution of electric power.

Several wholly owned subsidiaries of NU provide support services for the NU system companies and, in some cases, for other New England utilities. Northeast Utilities Service Company provides centralized accounting, administrative, information resources, engineering, financial, legal, operational, planning, purchasing, and other services to the NU system companies. Northeast Nuclear Energy Company acts as agent for the NU system companies and other New England utilities in operating the Millstone nuclear units. North Atlantic Energy Service Corporation has operational responsibility for Seabrook. Three other subsidiaries construct, acquire or lease some of the property and facilities used by the NU system companies.

NU Enterprises, Inc. (NUEI) is a wholly owned subsidiary of NU and acts as the holding company for certain of NU's competitive energy subsidiaries. Northeast Generation Company (NGC) was formed to acquire and manage generation facilities. Select Energy, Inc. (Select Energy), Select Energy Portland Pipeline, Inc. (SEPPI), Northeast Generation Services Company and its subsidiaries (NGS), HEC Inc. and its subsidiaries (HEC), and Mode 1 Communications, Inc., engage in a variety of energy-related and telecommunications activities, as applicable, primarily in the competitive energy retail and wholesale commodity, marketing and services fields. Select Energy Contracting, Inc. (Select Energy Contracting), Reeds Ferry Supply Co., Inc. (Reeds Ferry), and the HEC/Tobyhanna Energy Project, Inc., (HEC/Tobyhanna) are wholly owned subsidiaries of HEC. Another company, ERI/HEC EFA-Med, LLC (ERI/HEC), is 50 percent owned by HEC.

Yankee Energy System, Inc. (Yankee) maintains certain wholly owned subsidiaries including Yankee Energy Services Company (YESCO) and R.M. Services, Inc. (R.M. Services). In June 2000, Southbridge Power & Thermal, LLC (Southbridge), another wholly owned subsidiary of Yankee, was sold to an unaffiliated company.

On September 26, 2000, NUEI invested \$10 million in Acumentrics Corporation (Acumentrics) in return for a 5 percent ownership share of that company.

Select Energy, SEPPI, NGS, Select Energy Contracting, Reeds Ferry, HEC/Tobyhanna, YESCO, Southbridge, R.M. Services, ERI/HEC, and Acumentrics are "energy-related companies" under Rule 58.

2. About Select Energy

Select Energy provides both wholesale and retail energy services. Select Energy participates in open-access retail electricity markets in New England, New York and the Mid-Atlantic regions. Select Energy markets electricity, natural gas, oil and energy-related products and services in order to enhance its core electricity service and customer relationships.

Select Energy is a licensed retail electricity supplier in the states of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, and Rhode Island. Select Energy is a registered gas marketer with specific local gas distribution companies in the states of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, and Rhode Island.

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Beginning in January 2000, Select Energy's contract with NGC, to purchase 1,289 megawatts (MW) of capacity and energy significantly reduced the load-following risk and allowed Select Energy to better manage its portfolio profitability. On January 1, 2000, Select Energy began serving one-half of CL&P's standard offer requirement for a 4-year period. Select Energy's obligation to service this load requirement was approximately 2,000 MW beginning in July 2000, when 100 percent of CL&P's customers were able to choose their electric supplier. In addition, beginning in January 2000, Select Energy assumed responsibility for serving 30 market based wholesale contracts, totaling approximately 500 MW, throughout New England with electric energy supply that was previously provided by CL&P and WMECO.

3. About SEPMI

SEPMI was formed for the purpose of acquiring a 5 percent interest in the Portland Natural Gas Transmission System partnership. Coincident with that acquisition, Select Energy agreed to purchase capacity of 30,000 mcf/day for a 20-year term.

4. About NGS

NGS was formed to provide management, operation and maintenance services to the electric generation market, as well as to large industrial customers in the Northeast. NGS also provides consulting services which include engineering services, construction management, permitting, and compliance management.

5. About Select Energy Contracting

Select Energy Contracting, formerly known as HEC International Corporation, designs, manages, and directs the construction of, and/or installation of mechanical, water and electrical systems, energy and other resource consuming equipment.

6. About Reeds Ferry

Reeds Ferry was acquired by HEC in August 1999 as an equipment wholesaler to purchase equipment on behalf of Select Energy Contracting.

7. About HEC/Tobyhanna

Effective September 30, 1999, HEC/Tobyhanna was established as a special purpose entity to manage the assets of an Energy Savings Performance Contract at the Tobyhanna Army Depot.

8. About YESCO

YESCO provides a wide range of energy-related services for its customers. The YESCO controls division provides comprehensive building automation with engineering, installation and maintenance of building control systems.

9. About Southbridge

Southbridge was formed to operate and manage facilities at the Southbridge Business Center (Center) located in Southbridge, Massachusetts and provided electrical, thermal, compressed air, and heated and wash-water services to tenants at the Center. These services were included in the leases of the tenants at the Center. In June 2000, Southbridge was sold to an unaffiliated company.

10. About R.M. Services

R.M. Services provides consumer collection services for companies throughout

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the United States.

11. About ERI/HEC

ERI/HEC was established on September 30, 2000, by HEC and ERI Services, Inc. to enter into an indefinite delivery/indefinite quantity contract with the United States Navy. ERI/HEC is 50 percent owned by HEC.

12. About Acumentrics

On September 26, 2000, NUEI invested \$10 million in Acumentrics in return for a 5 percent ownership share of that company. Acumentrics is a privately owned producer of advanced power generation and power protection technologies applicable to homes, telecommunications, commercial businesses, industrial facilities, and the auto industry.

13. Public Utility Regulation

NU is registered with the Securities and Exchange Commission (SEC) as a holding company under the Public Utility Holding Company Act of 1935 (1935 Act), and the NU system is subject to the provisions of the 1935 Act. Arrangements among the NU system companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the Federal Energy Regulatory Commission (FERC) and/or the SEC. The operating subsidiaries are subject to further regulation for rates, accounting and other matters by the FERC and/or applicable state regulatory commissions.

14. Presentation

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

15. Market Risk And Risk Management Instruments

Select Energy provides both firm requirement energy services to its customers and performs energy trading and marketing activities. Select Energy manages its exposure to risk from existing contractual commitments and provides risk management services to its customers through forward contracts, futures, over-the-counter swap agreements, and options (commodity derivatives).

Select Energy has utilized the sensitivity analysis methodology to disclose the quantitative information for the commodity price risks. Sensitivity analysis provides a presentation of the potential loss of future earnings, fair values or cash flows from market risk-sensitive instruments over a selected time period due to one or more hypothetical changes in commodity prices, or other similar price changes.

Commodity Price Risk - Trading Activities: As a market participant in the Northeast area of the United States, Select Energy conducts commodity-trading activities in electricity and its related products, oil and natural gas and therefore experiences net open positions. Select Energy manages these open positions with strict policies which limit its exposure to market risk and require daily reporting to management of potential financial exposure. Commodity derivatives utilized for trading purposes are accounted for using the mark-to-market method, under Emerging Issues Task Force Issue No. 98-10, "Accounting for Energy Trading and Risk Management Activities." Under this methodology, these instruments are adjusted to market value, and the unrealized gains and losses are recognized in income in the current period in

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the statements of income as operating expenses - other and in the balance sheets as prepayments and other. The mark-to-market position at December 31, 2000, was a positive \$13.8 million.

Under sensitivity analysis, the fair value of the portfolio is a function of the underlying commodity, contract prices and market prices represented by each derivative commodity contract. For swaps, forward contracts and options, market value reflects management's best estimates considering over-the-counter quotations, time value and volatility factors of the underlying commitments. Exchange-traded futures and options are subject to market, based on closing exchange prices.

As of December 31, 2000, Select Energy has calculated the market price resulting from a 10 percent unfavorable change in forward market prices. That 10 percent change would result in approximately a \$1 million decline in the fair value of the Select Energy trading portfolio. In the normal course of business, Select Energy also faces risks that are either nonfinancial or nonquantifiable. Such risks principally include credit risk, which is not reflected in the sensitivity analysis above.

Commodity Price Risk - Nontrading Activities: Select Energy utilizes derivative financial and commodity instruments (derivatives), including futures and forward contracts, to reduce market risk associated with fluctuations in the price of electricity and natural gas sold under firm commitments with certain customers. Select Energy also utilizes derivatives, including price swap agreements, call and put option contracts, and futures and forward contracts, to manage the market risk associated with a portion of its anticipated supply requirements.

Gains or losses on derivatives associated with firm commitments are recognized as adjustments to cost of sales or revenues when the associated transactions affect earnings. Gains and losses on derivatives associated with forecasted transactions are recognized when such forecasted transactions affect earnings. If a derivative instrument is terminated early because it is probable that a transaction or forecasted transaction will not occur, any gain or loss as of such date is immediately recognized in earnings.

When conducting sensitivity analysis of the change in the fair value of Select Energy's electricity, oil and natural gas portfolio, which would result from a hypothetical change in the future market price of electricity, oil and natural gas, the fair value of the contracts are determined from models which take into account estimated future market prices of electricity, oil and natural gas, the volatility of the market prices in each period, as well as the time value factors of the underlying commitments. In most instances, market prices and volatility are determined from quoted prices on the futures exchange.

Select Energy has determined a hypothetical change in the fair value for its nontrading electricity, natural gas and oil contracts, assuming a 10 percent unfavorable change in forward market prices. As of December 31, 2000, an unfavorable 10 percent change in forward market price would have resulted in a decrease in fair value of approximately \$52 million.

The impact of a change in electricity, natural gas and oil prices on Select Energy's nontrading contracts on December 31, 2000, is not necessarily representative of the results that will be realized when these contracts go to eventual physical delivery.

Select Energy also maintains natural gas service agreements with certain customers to supply gas at fixed prices for terms extending through 2003. Select Energy has hedged its gas supply risk under these agreements through NYMEX contracts. Under these contracts, the purchase price of a specified

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quantity of gas is effectively fixed over the term of the gas service agreements, which extend through 2002. As of December 31, 2000, the NYMEX contracts had a notional value of \$18.8 million and a positive mark-to-market position of \$14.9 million.

16. Special Deposits

Special deposits include cash collateral posted in connection with various power purchase and sales agreements.

17. Advance from Parent, Non-Interest Bearing

Select Energy received cash advances totaling \$29.4 million from NUEI during 1999 and intends to repay the advances upon acquisition of external financing at an unspecified date in the future. No interest is being accrued on these transactions. No advances were received during the three months ended December 31, 2000.

QUARTERLY REPORT OF SELECT ENERGY, INC.

SIGNATURE CLAUSE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange Commission issued thereunder, the undersigned company has duly caused this report to be signed on its behalf by the undersigned officer thereunto duly authorized.

NORTHEAST UTILITIES

(Registered Holding Company)

By: /s/ John J. Roman

(Signature of Signing Officer)

John J. Roman

Vice President and Controller

Date: March 28, 2001
