CKX LANDS, INC.

Louisiana

Form 10-Q April 30, 2015 UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 10-Q
QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the quarterly period ended March 31, 2015
TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
Commission File Number 1-31905
CKX Lands, Inc.
(Exact name of registrant as specified in its charter)

72-0144530

(State or other	r jurisdiction of
incorporation	or organization)

(I.R.S. Employer Identification No.)

1508 Hodges Street Lake Charles, LA

70601

(Address of principal executive offices)

(Zip Code)

(337) 493-2399

(Registrant's telephone number)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every

Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer", and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer
Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date: **1,942,495**

CKX Lands, Inc.

Form 10-Q

For the Quarter ended March 31, 2015

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Part I – Financial Information

Item 1. FINANCIAL STATEMENTS

CKX Lands, Inc.

Balance Sheets

March 31, 2015 and December 31, 2014

(Unaudited)

	2015	2014
Assets		
Current Assets:		
Cash and cash equivalents	\$5,805,450	\$5,225,594
Certificates of deposit	1,440,000	1,680,000
Accounts receivable	127,473	146,413
Prepaid expense and other assets	87,570	50,085
Total current assets	7,460,493	7,102,092
Non-current Assets:		
Certificate of deposit		240,000
Property and equipment:		
Building and equipment less accumulated depreciation of \$90,432 and \$90,432, respectively		
Timber less accumulated depletion of \$803,189 and \$803,189, respectively	1,545,154	1,527,425
Land	4,956,967	4,957,135
Total property and equipment, net	6,502,121	6,484,560
Total assets	\$13,962,614	\$13,826,652
Liabilities and Stockholders' Equity		
Current Liabilities:	* * * * * * * *	A 64 22 5
Trade payables and accrued expenses	\$105,729	\$61,237
Dividends payable	135,975	
Income tax payable - current	2,456	
Total current liabilities	244,160	61,237
Noncurrent Liabilities:	221.126	221.126
Deferred income tax payable	224,426	224,426
Total liabilities	468,586	285,663
Stockholders' Equity:	50 65 5	5 2.25.
Common stock, no par value: 3,000,000 shares authorized; 2,100,000 shares issued	72,256	72,256

Retained earnings	13,797,288 13,844,249	
Less cost of treasury stock (157,505 shares)	(375,516) (375,516)	
Total stockholders' equity	13,494,028 13,540,989	
Total liabilities and stockholders' equity	\$13,962,614 \$13,826,652	

CKX Lands, Inc.

Statements of Income

Quarters Ended March 31, 2015 and 2014

(Unaudited)

	2015	2014
Revenues:		
Oil and gas	\$230,222	\$419,572
Timber		
Surface	22,719	198,740
Total revenues	252,941	618,312
Costs and Expenses:		
Oil and gas production	16,136	24,904
Timber	336	
Surface	575	13
General and administrative	120,792	119,607
Depreciation and depletion		1,671
Total cost and expenses	137,839	146,195
Income from operations	115,102	472,117
Other Income / (Expense):		
Interest income	4,297	4,071
Gain on sale of land	1,498	
Net other income / (expense)	5,795	4,071
Income before income taxes	120,897	476,188
Federal and State Income Taxes:		
Current	31,883	155,029
Total income taxes	31,883	155,029
Net Income	\$89,014	\$321,159
Per Common Stock (1,942,495 shares):		
Net Income	\$0.05	\$0.17
Dividends	\$0.07	\$0.07

CKX Lands, Inc.

Statements of Changes in Stockholders' Equity

Quarters Ended March 31, 2015 and 2014

(Unaudited)

Ouarter Ended March 31, 2015:

	Total	Retained Earnings	Capital Stock Issued	Treasury Stock
December 31, 2014 Balance	\$13,540,989	\$13,844,249	\$72,256	\$375,516
Net income	89,014	89,014		
Dividends	(135,975)	(135,975)		
March 31, 2015 Balance	\$13,494,028	\$13,797,288	\$72,256	\$375,516

Quarter Ended March 31, 2014:

	Total	Retained Earnings	Capital Stock Issued	Treasury Stock
December 31, 2013 Balance	\$12,788,600	\$13,091,860	\$72,256	\$375,516
Net income	321,159	321,159		
Dividends	(135,974)	(135,974)		
March 31, 2014 Balance	\$12,973,785	\$13,277,045	\$72,256	\$375,516

CKX Lands, Inc.

Statements of Cash Flows

Quarters Ended March 31, 2015 and 2014

(Unaudited)

	2015	2014
Cash Flows From Operating Activities:		
Net Income	\$89,014	\$321,159
Less non-operating activities:		
Gain on sale of land	(1,498)
Less non-cash (income) expenses included in net income:		
Depreciation, depletion and amortization		1,671
Change in operating assets and liabilities:		
Increase in current assets		(23,414)
Increase in current liabilities	46,948	84,451
Net cash provided from operating activities	115,919	383,867
Cash Flows From Investing Activities:		
Certificates of deposit:		
Purchases	(240,000))
Maturity proceeds	720,000	516,000
Land, timber, equipment, and other assets:		
Proceeds from sale of land	1,666	
Purchases and reforestation	(17,729	(5,764)
Net cash provided from (used in) investing activities	463,937	510,236
Cash Flows From Financing Activities:		
Dividends paid		
Net cash used in financing activities		
Net increase (decrease) in cash and cash equivalents	579,856	894,103
Cash and cash equivalents:		
Beginning		4,529,051
Ending	\$5,805,450	\$5,423,154
Supplemental disclosures of cash flow information:		
Cash payments for:		
Interest	\$	\$
Income taxes	\$	\$68,000
Supplemental schedule of non-cash investing and financing activities:		
	\$	\$

Net change in recognized and unrecognized unrealized gains (losses) on available-for-sal-	e
securities	

CKX	Lands,	Inc.

Notes to Financial Statements

March 31, 2015

(Unaudited)

Note 1. Basis of Presentation

The accompanying unaudited financial statements of CKX Lands, Inc. ("Company") have been prepared in accordance with United States generally accepted accounting principles for interim financial information. They do not include all information and footnotes required by United States generally accepted accounting principles for complete financial statements. Except as described herein, there has been no material change in the information disclosed in the notes to the financial statements included in our financial statements as of and for the year ended December 31, 2014. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation have been included in the accompanying financial statements.

Interim results are not necessarily indicative of results for a full year. These financial statements and accompanying notes should be read in conjunction with the Company's Form 10-K for the year ended December 31, 2014 and Form 10-Q for the quarterly period ended March 31, 2014.

Note 2. Income Taxes

In accordance with generally accepted accounting principles, the Company has analyzed its filing positions in federal and state income tax returns that remain subject to examination, generally 3 years after filing. The Company believes that all filing positions are highly certain and that all income tax filing positions and deductions would be sustained upon a taxing jurisdiction's audit. Therefore, no reserve for uncertain tax positions is required. No interest or penalties have been levied against the Company and none are anticipated.

Item MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Results of Operations

Revenue

Comparison of Revenues for the three months ended March 31, 2015 and 2014 follows:

	2015	2014	\$ Change	% Change	
Oil and Gas	230,222	419,572		_	
Timber					%
Surface	22,719	198,740	(176,021)	(88.57)%
Total	252,941	618,312	(365,371)	(59.09)%

Oil and Gas

CKX leases its property to oil and gas operators and collects income through its land ownership in the form of oil and gas royalties and lease rentals and geophysical revenues. A breakdown of oil and gas revenues follows:

	2015	2014	\$ Change	% Change
Oil	158,193	356,597		(55.64)%
Gas	63,418	40,153	23,265	57.94 %
Lease and Geophysical	8,611	22,822	(14,211)	(62.27)%
Total	230,222	419,572	(189,350)	(45.13)%

CKX received oil and/or gas revenues from 116 and 100 wells during the three month period ended March 31, 2015 and 2014, respectively. During the quarter, CKX received approximately \$23,000 from EOG Resources, Inc. for a mineral interest on approximately 480 acres located in Gonzales County, Texas. This income represented one month's production. Based on the information received, this production was derived from six (6) horizontal wells.

The following schedule summarizes barrels and MCF produced and average price per barrel and per MCF.

	2015	2014
Net oil produced (Bbl) ⁽²⁾	2,753	3,278
Average oil sales price (per Bbl) ^(1,2)	\$53.43	\$97.99
Net gas produced (MCF)	15,498	8,634
Average gas sales price (per MCF) ⁽¹⁾	\$4.09	\$4.65

Notes to above schedule:

Oil and Gas revenues declined by \$189,350 from 2014 revenues. As indicated from the schedule above the decline was due to reductions in the barrels of oil produced, the average price per barrel, and the average price per MCF. MCF of gas produced increase from the 2014 reported amounts.

⁽¹⁾ Before deduction of production and severance taxes.

⁽²⁾ Excludes plant products.

Item MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTSOF OPERATIONS (continued)

Lease and geophysical revenues decreased \$14,211 from 2014 amounts. These revenues are dependent on oil and gas producers' activities, are not predictable and can vary significantly from year to year.

Management believes oil and gas activity is driven by the current and forecasted commodity prices, demand for oil and gas, and upstream and downstream industry activity. Based on available public information, management believes that oil and gas activity which includes oil and gas production as well as lease rentals and geophysical will continue to be depressed when compared to 2014 reported amounts.

During the first quarter of 2015, the Company marketed timber for sale and has found the demand for timber to be depressed. The Company will continue to market timber for sale during 2015 but acceptable offer prices will determine if a sale is made in 2015.

Surface revenue decreased due to several large right of way agreements being executed in 2014. As previously noted by management, pipeline, utility and other right of ways are not unusual to the Company; however agreements of the magnitude seen in 2014 are unusual. Surface revenues are not predictable and can vary significantly from year to year.

Costs and Expenses

Oil and gas production costs, primarily severance taxes, decreased by \$8,768 in 2015. With the reduction in oil and gas revenues, the decrease was expected.

General and administrative expenses increased by \$1,185 primarily due to decrease in compensation of \$7,510 which was offset by an increase in legal fees of \$8,258 primarily due to a failed land acquisition.

Other costs and expenses incurred for the three months ended March 31, 2015 were materially consistent with 2014 reported amounts.

Financial Condition

Current assets totaled \$7,460,493 and total liabilities equaled \$468,586 at March 31, 2015. Management believes available cash and certificates of deposit together with funds generated from operations should be sufficient to meet operating requirements and provide funds for strategic acquisitions. Additional sources of liquidity include an available bank line of credit of \$5,000,000.

The Company declared a seven cents (\$0.07) per common share quarterly dividend during the quarter ended March 31, 2015. In assessing the amount of or if a quarterly dividend will be declared, the Board of Directors will review recent earnings, current liquidity, and other relevant information.

From time to time, the Company may elect to pay an extra dividend. In determining if an extra dividend will be declared, the Board of Directors will take into consideration the Company's current liquidity and capital resources and the availability of suitable timberland with mineral potential.

Issues and Uncertainties

This quarterly report contains forward-looking statements. These statements are based on current expectations and assumptions that are subject to risks and uncertainties. Actual results could differ materially because of issues and uncertainties such as those discussed below, which, among others, should be considered in evaluating the Company's financial outlook.

Revenues from oil and gas provide a significant portion of the Company's net income and cash flows. These revenues come from wells operated by other companies on property owned by CKX Lands, Inc. Consequently, these revenues fluctuate due to changes in oil and gas prices and changes in the operations of these other companies.

Item	3.	Not	app	lica	ble.
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Item 4. CONTROLS AND PROCEDURES

Evaluation of Disclosure Controls and Procedures

The Company has evaluated the effectiveness of the design and operation of its disclosure controls and procedures pursuant to Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934 as of the period covered by this report. Based on the evaluation, performed under the supervision and with the participation of the Company's management, including the President, concluded that the Company's disclosure controls and procedures were effective as of the end of the period covered by the report.

Changes in Internal Control Over Financial Reporting

There were no significant changes with respect to the Company's internal control over financial reporting or in other factors that materially affected, or are reasonably likely to materially affect, our internal control over financial reporting during the quarter covered by this report.

Part II. Other Information

Item 1 – 5Not Applicable

Item 6. EXHIBITS

- 3.1 Restated/Articles of Incorporation of the Registrant are incorporated by reference to Exhibit (3)-1 to Form 10 filed April 29, 1981.
- 3.2 Amendment to Articles of Incorporation of the Registrant is incorporated by reference to Exhibit (3.2) to Form 10-K for year ended December 31, 2003.
- 3.3 By-Laws of the Registrant are incorporated by reference to Exhibit (3.3) to Form 10-Q for the quarter ended March 31, 2013.
- Contract to Purchase and Sell approximately 3,495 acres in Cameron Parish, Louisiana effective July 3, 2007 is incorporated by reference to Exhibit (10) to Form 10-QSB filed August 13, 2007.
- ³¹Certification of Brian R. Jones, President and Treasurer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 filed herewith.
- 32 Certification of President and Treasurer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 filed herewith.
- 101.INS**XBRL Instance
- 101.SCH**XBRL Taxonomy Extension Schema
- 101.CAL**XBRL Taxonomy Extension Calculation
- 101.DEF**XBRL Taxonomy Extension Definition

101.LAB**XBRL Taxonomy Extension Labels

101.PRE**XBRL Taxonomy Extension Presentation

information is furnished and not filed or a part of a registration statement or prospectus for purposes of sections 11 or 12 of the Securities Act of 1933, as amended, is deemed not filed for purposes of section 18 of the Securities Exchange Act of 1934, as amended, and otherwise is not subject to liability under these sections.

Signature

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

CKX Lands, Inc.

Date: April 30, 2015 /s/ Brian R. Jones
Brian R. Jones
President and Treasurer