TUCSON ELECTRIC POWER CO Form 10-Q July 30, 2012 Table of Contents

1-13739

UNS ENERGY CORPORATION

(An Arizona Corporation)

88 East Broadway Boulevard

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

| (Mark One) | | |
|-------------|---|-----------------------|
| _ | TERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIOF 1934 For the quarterly period ended June 30, 2012 | ES EXCHANGE |
| | OR | |
| | SITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITII OF 1934 For the transition period from to | ES EXCHANGE |
| Commission | Registrant; State of Incorporation; | IRS Employer |
| File Number | Address; and Telephone Number | Identification Number |

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86-0786732

Tucson, AZ 85701

(520) 571-4000

1-5924 TUCSON ELECTRIC POWER COMPANY

86-0062700

(An Arizona Corporation)

88 East Broadway Boulevard

Tucson, AZ 85701

(520) 571-4000

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

UNS Energy Corporation Yes x No "

Tucson Electric Power Company Yes x No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

UNS Energy Corporation Yes x No "

Tucson Electric Power Company Yes x No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer, and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

UNS Energy Corporation Large accelerated filer x Accelerated filer

Non-accelerated filer "Smaller reporting company "

Tucson Electric Power Company Large accelerated filer "Accelerated filer"

Non-accelerated filer x Smaller reporting company ...

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

UNS Energy Corporation Yes " No x

Tucson Electric Power Company Yes "No x

As of July 18, 2012, 41,265,837 shares of UNS Energy Corporation Common Stock, no par value (the only class of Common Stock), were outstanding. As of July 18, 2012, Tucson Electric Power Company had 32,139,434 shares of common stock outstanding, no par value, all of which were held by UNS Energy Corporation.

This combined Form 10-Q is separately filed by UNS Energy Corporation and Tucson Electric Power Company. Information contained in this document relating to Tucson Electric Power Company is filed by UNS Energy Corporation and separately by Tucson Electric Power Company on its own behalf. Tucson Electric Power Company makes no representation as to information relating to UNS Energy Corporation or its subsidiaries, except as it may relate to Tucson Electric Power Company.

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DEFINITIONS

The abbreviations and acronyms used in the 2012 second quarter report on Form 10-Q are defined below:

1992 Mortgage TEP s Indenture of Mortgage and Deed of Trust, dated as of December 1, 1992, to the Bank of New

York Mellon, successor trustee, as supplemented

2008 TEP Rate Order A rate order issued by the ACC resulting in a new retail rate structure for TEP, effective December 1,

2008

2010 TEP Reimbursement Agreement Agreement, dated December 14, 2010, between TEP, as borrower, and a financial

institution

ACC Arizona Corporation Commission

AFUDC Allowance for Funds Used During Construction

APS Arizona Public Service Company

Base Rates The portion of TEP s and UNS Electric s Retail Rates attributed to generation, transmission,

distribution costs and customer charge; and UNS Gas delivery costs and customer charge

BART Best Available Retrofit Technology

BHP Minerals International, Inc.

BMGS Black Mountain Generating Station

Btu British thermal unit(s)

Capacity The ability to produce power; the most power a unit can produce or the maximum that can be taken

under a contract, measured in megawatts

CCRs Coal Combustion Residuals

Circuit Court United States Court of Appeals

Common Stock UNS Energy Corporation s common stock, without par value

Company UNS Energy Corporation and its subsidiaries

Convertible Senior Notes UNS Energy Corporation s 4.5% Convertible Senior Notes

Cooling Degree Days An index used to measure the impact of weather on energy usage calculated by subtracting 75 from

the average of the high and low daily temperatures

DSM Demand Side Management

ECA Environmental Compliance Adjustor

EEIP Energy Efficiency Implementation Plan

Electric EE Standards Electric Energy Efficiency Standards

Energy The amount of power produced over a given period of time measured in Megawatt-hours

EPA Environmental Protection Agency

EPS Earnings Per Share

FERC Federal Energy Regulatory Commission

FIP Federal Implementation Plan Four Corners Generating Station

GAAP Generally Accepted Accounting Principles

Gas EE Standards Gas Energy Efficiency Standards

GBtu Billion British thermal units

GWh Gigawatt-hour(s)

Heating Degree Days An index used to measure the impact of weather on energy usage calculated by subtracting the

average of the high and low daily temperatures from 65

IRS Internal Revenue Service

kWh Kilowatt-hour(s)

LFCR Lost Fixed Cost Recovery Mechanism
LIBOR London Interbank Offered Rate
Luna Generating Station

Millennium Energy Holdings, Inc., a wholly-owned subsidiary of UNS Energy Corporation

MMBtu Million British thermal units

Mortgage Bonds Mortgage Bonds issued under the 1992 Mortgage

MW Megawatt(s)
MWh Megawatt-hour(s)

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Navajo Generating Station

O&M Operations and Maintenance Expense

NSP Negotiated Sales Program

NTUA Navajo Tribal Utility Authority

NOx Nitrogen oxide

PGA Purchased Gas Adjustor, a Retail Rate mechanism designed to recover the cost of gas purchased for retail

gas customers

PNM Public Service Company of New Mexico

PNMR PNM Resources, Incorporated, PNM s parent company

PPA Power Purchase Agreement

PPFAC Purchased Power and Fuel Adjustment Clause PSD Prevention of Significant Deterioration

RCRA Resource Conservation and Recovery Act

RES Renewable Energy Standard

Retail Rates Rates designed to allow a regulated utility an opportunity to recover its reasonable operating and capital

costs and earn a return on its utility plant in service

San Juan Generating Station

SERP Supplemental Executive Retirement Plan

SCR Selective Catalytic Reduction

SES Southwest Energy Solutions, a wholly-owned subsidiary of Millennium

SJCC San Juan Coal Company

SMCRA Surface Mine Control and Reclamation Act

SO₂ Sulfur dioxide

Springerville Springerville Generating Station

Springerville Common Facilities Facilities at Springerville used in common by all four Springerville units

Springerville Common Facilities Leveraged lease arrangements relating to an undivided one-half interest in certain Springerville Common

Leases Facilities

Springerville Unit 1 Unit 1 of the Springerville Generating Station

Springerville Unit 1 Leases Leveraged lease arrangement relating to Springerville Unit 1 and an undivided one-half interest in certain

Springerville Common Facilities

Springerville Unit 2 Unit 2 of the Springerville Generating Station
Springerville Unit 3 Unit 3 of the Springerville Generating Station
Springerville Unit 4 Unit 4 of the Springerville Generating Station

SRP Salt River Project Agricultural Improvement and Power District

Sundt H. Wilson Sundt Generating Station

Sundt Unit 4 Unit 4 of the H. Wilson Sundt Generating Station

TEP Tucson Electric Power Company, the principal subsidiary of UNS Energy Corporation

TEP Credit Agreement Second Amended and Restated Credit Agreement between TEP and a syndicate of banks, dated as of

November 9, 2010 (as amended)

TEP Letter of Credit Facility Letter of credit facility under the TEP Credit Agreement

TEP Revolving Credit Facility Revolving credit facility under the TEP Credit Agreement

Therm A unit of heating value equivalent to 100,000 Btus
Tri-State Tri-State Generation and Transmission Association, Inc.

UED UniSource Energy Development Company, a wholly-owned subsidiary of UNS Energy Corporation
UES UniSource Energy Services, Inc., an intermediate holding company established to own the operating

companies UNS Gas and UNS Electric

UNS Credit Agreement Second Amended and Restated Credit Agreement between UNS Energy Corporation and a syndicate of

banks, dated as of November 9, 2010 (as amended)

UNS Energy UNS Energy Corporation

UNS Electric UNS Electric, Inc., a wholly-owned subsidiary of UES UNS Gas UNS Gas, Inc., a wholly-owned subsidiary of UES

UNS Gas/UNS Electric Revolver Revolving credit facility under the Second Amended and Restated Credit Agreement among UNS Gas and

UNS Electric as borrowers, UES as guarantor, and a syndicate of banks, dated as of November 9, 2010 (as

amended)

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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Stockholders of

UNS Energy Corporation:

We have reviewed the accompanying condensed consolidated balance sheet of UNS Energy Corporation and its subsidiaries (the Company) as of June 30, 2012, and the related condensed consolidated statements of income for the three and six-month periods ended June 30, 2012 and 2011, the condensed consolidated statements of comprehensive income for the three and six-month periods ended June 30, 2012 and 2011, the condensed consolidated statement of changes in stockholders' equity for the six-month period ended June 30, 2012, and the condensed consolidated statements of cash flows for the six-month periods ended June 30, 2012 and 2011. These interim financial statements are the responsibility of the Company s management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial statements for them to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2011, and the related consolidated statements of income, of cash flows, of capitalization, and of changes in stockholders' equity and comprehensive income for the year then ended (not presented herein), and in our report dated February 27, 2012, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2011, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

/s/ PricewaterhouseCoopers LLP

PricewaterhouseCoopers LLP

Phoenix, Arizona

July 30, 2012

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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Stockholder of

Tucson Electric Power Company:

We have reviewed the accompanying condensed consolidated balance sheet of Tucson Electric Power Company and its subsidiaries (the Company) as of June 30, 2012, and the related condensed consolidated statements of income for the three and six-month periods ended June 30, 2012 and 2011, the condensed consolidated statements of comprehensive income for the three and six-month periods ended June 30, 2012 and 2011, the condensed consolidated statement of changes in stockholder s equity for the six-month period ended June 30, 2012, and the condensed consolidated statements of cash flows for the six-month periods ended June 30, 2012 and 2011. These interim financial statements are the responsibility of the Company s management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial statements for them to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2011, and the related consolidated statements of income, of cash flows, of capitalization, and of changes in stockholder's equity and comprehensive income for the year then ended (not presented herein), and in our report dated February 27, 2012, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2011, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

/s/ PricewaterhouseCoopers LLP

PricewaterhouseCoopers LLP

Phoenix, Arizona

July 30, 2012

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PART I FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

UNS ENERGY CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

| Three Mor | | | Six Mont | |
|----------------|----------------------|---|---------------------|----------------|
| June 2012 | e 30, 2011 | | June 2012 | |
| | 2011 (dited) | | 2012 (Unau | 2011 dited) |
| , | of Dollars- | | -Thousands | / |
| (Except Per Sl | nare Amounts) | | (Except Per Sh | |
| | | Operating Revenues | | |
| \$ 292,071 | \$ 275,616 | Electric Retail Sales | \$ 497,502 | \$ 492,831 |
| 28,684 | 38,744 | Electric Wholesale Sales | 65,787 | 79,658 |
| 20,006 | 25,020 | Gas Retail Sales | 70,215 | 82,210 |
| 26,410 | 30,293 | Other Revenues | 52,540 | 59,740 |
| 367,171 | 369,673 | Total Operating Revenues | 686,044 | 714,439 |
| | | Operating Expenses | | |
| 82,325 | 81,949 | Fuel | 153,060 | 153,141 |
| 51,376 | 66,336 | Purchased Energy | 114,653 | 144,610 |
| 3,412 | 3,464 | Transmission | 6,238 | 5,966 |
| 14,215 | 3,790 | Increase (Decrease) to Reflect PPFAC/PGA Recovery Treatment | 11,654 | (1,599) |
| | | | | |
| 151,328 | 155,539 | Total Fuel and Purchased Energy | 285,605 | 302,118 |
| 90,926 | 90,052 | Other Operations and Maintenance | 185,241 | 191,107 |
| 35,190 | 33,310 | Depreciation | 70,174 | 66,100 |
| 9,112 | 7,253 | Amortization | 17,776 | 14,631 |
| 12,556 | 12,229 | Taxes Other Than Income Taxes | 24,794 | 24,374 |
| 299,112 | 298,383 | Total Operating Expenses | 583,590 | 598,330 |
| 68,059 | 71,290 | Operating Income | 102,454 | 116,109 |
| | | Other Income (Deductions) | | |
| 383 | 826 | Interest Income | 641 | 1,820 |
| 1,333 | 2,646 | Other Income | 4,079 | 5,477 |
| (828) | (813) | Other Expense | (937) | (1,417) |
| 888 | 2,659 | Total Other Income (Deductions) | 3,783 | 5,880 |
| | | Interest Expense | | |
| 17,602 | 18,203 | Long-Term Debt | 36,737 | 36,296 |
| 8,301 | 9,931 | Capital Leases | 16,598 | 19,860 |
| (340) | (109) | Other Interest Expense, Net of Interest Capitalized | (166) | (1,030) |
| (5.5) | (202) | Cup. Miles | (230) | (1,000) |
| 25,563 | 28,025 | Total Interest Expense | 53,169 | 55,126 |
| 43,384 | 45,924 | Income Before Income Taxes | 53,068 | 66,863 |

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| 17,111 | 1 | 17,320 | Income Tax Expense | 20,319 | 24,787 |
|--------------|------|--------|---|--------------|--------------|
| \$ 26,273 | \$ 2 | 28,604 | Net Income | \$ 32,749 | \$ 42,076 |
| | | | Weighted-Average Shares of Common Stock Outstanding (000) | | |
| 40,471 | 3 | 36,950 | Basic | 39,251 | 36,869 |
| 41,630 | 4 | 11,555 | Diluted | 41,646 | 41,477 |
| | | | Earnings Per Share | | |
| \$ 0.65 | \$ | 0.77 | Basic | \$ 0.83 | \$ 1.14 |
| \$ 0.64 | \$ | 0.71 | Diluted | \$ 0.81 | \$ 1.07 |
| \$ 0.43 | \$ | 0.42 | Dividends Declared Per Share | \$ 0.86 | \$ 0.84 |

See Notes to Condensed Consolidated Financial Statements.

UNS ENERGY CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

| Three Months Ended June 30, 2012 2011 (Unaudited) | | 2011 (dited) | | Six Months Ended June 30, 2012 2011 (Unaudited) | |
|--|------------|--------------|---|--|-------------|
| | -Thousands | of Dollars- | Comprehensive Income | -Thousands | of Dollars- |
| 9 | \$ 26,273 | \$ 28,604 | Net Income | \$ 32,749 | \$ 42,076 |
| | | | Other Comprehensive Income (Loss) | | |
| | | | Unrealized Gain (Loss) on Cash Flow Hedges, | | |
| | (224) | (1,342) | net of \$146 and \$994 income taxes | | |
| | | | net of \$697 and \$762 income taxes | (1,063) | (1,163) |
| | 504 | 498 | Reclassification of Realized Losses on Cash Flow Hedges to Net Income, net of \$(330) and \$(326) income taxes net of \$(874) and \$(431) income taxes | 1,335 | 659 |
| | 55 | 23 | Supplemental Executive Retirement Plan (SERP) Benefit Adjustments, net of \$(34) and \$(95) income taxes net of \$(15) and \$(95) income taxes | 163 | 149 |
| | 335 | (821) | Total Other Comprehensive Income (Loss), Net of Income Taxes | 435 | (355) |
| | 300 | (021) | 2000 Comprehensive Medica (2005)) New Of Income 14Aes | | (333) |
| 9 | 5 26,608 | \$ 27,783 | Total Comprehensive Income | \$ 33,184 | \$ 41,721 |

See Notes to Condensed Consolidated Financial Statements.

UNS ENERGY CORPORATION

Net Cash Flows Financing Activities

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

| | Six Months Ended | | |
|---|----------------------|----------------------|--|
| | June | e 30, | |
| | 2012 | 2011 | |
| | , | idited) | |
| Cook Elema from On anotine Activities | -Thousands | of Dollars- | |
| Cash Flows from Operating Activities | ¢ 510.264 | ¢ 505 116 | |
| Cash Receipts from Electric Retail Sales Cash Receipts from Electric Wholesale Sales | \$ 510,264 75,153 | \$ 505,446 89,266 | |
| Cash Receipts from Gas Retail Sales | 95,063 | 104,208 | |
| Cash Receipts from Operating Springerville Units 3 & 4 | 47,720 | 54,206 | |
| Interest Received | 2,277 | 3,856 | |
| Performance Deposits Received | 2,211 | 4,700 | |
| Other Cash Receipts | 13,555 | 12,187 | |
| Fuel Costs Paid | (149,722) | (124,261) | |
| Purchased Energy Costs Paid | (126,059) | (143,900) | |
| Payment of Other Operations and Maintenance Costs | (134,115) | (142,502) | |
| Wages Paid, Net of Amounts Capitalized | (66,680) | (62,476) | |
| Taxes Other Than Income Taxes Paid, Net of Amounts Capitalized | (89,972) | (87,102) | |
| Interest Paid, Net of Amounts Capitalized | (37,986) | (33,582) | |
| Capital Lease Interest Paid | (23,177) | (23,821) | |
| Performance Deposits Paid | (==,=::) | (3,340) | |
| Income Taxes Paid | | (700) | |
| Other Cash Payments | (3,777) | (3,096) | |
| · | .,,,, | , , , | |
| Net Cash Flows Operating Activities | 112,544 | 149,089 | |
| | | | |
| Cash Flows from Investing Activities | | | |
| Return of Investments in Springerville Lease Debt | 19,278 | 38,353 | |
| Proceeds from Note Receivable | 5,000 | | |
| Insurance Proceeds for Replacement Assets | 2,875 | | |
| Other Cash Receipts | 10,540 | 6,984 | |
| Capital Expenditures | (166,204) | (174,113) | |
| Purchase of Intangibles Renewable Energy Credits | (5,010) | (2,529) | |
| Other Cash Payments | (225) | (578) | |
| | | | |
| Net Cash Flows Investing Activities | (133,746) | (131,883) | |
| | . , , , | , , , | |
| Cash Flows from Financing Activities | | | |
| Proceeds from Borrowings Under Revolving Credit Facilities | 324,000 | 160,000 | |
| Proceeds from Issuance of Long-Term Debt | 52 3,000 | 11,080 | |
| Proceeds from Stock Options Exercised | 287 | 6,541 | |
| Other Cash Receipts | 1,990 | 2,573 | |
| Repayments of Borrowings Under Revolving Credit Facilities | (159,000) | (70,000) | |
| Payments of Capital Lease Obligations | (76,236) | (62,473) | |
| Common Stock Dividends Paid | (34,066) | (30,881) | |
| Repayments of Long-Term Debt | (9,341) | (2,840) | |
| Payment of Debt Issue/Retirement Costs | (1,948) | (282) | |
| Other Cash Payments | (606) | (744) | |
| | | | |
| N. C. J. Fil The state of th | 45.000 | 10.054 | |

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45,080

12,974

| Net Increase in Cash and Cash Equivalents | 23,878 | 30,180 |
|--|------------|-----------|
| Cash and Cash Equivalents, Beginning of Year | 76,390 | 67,599 |
| Cash and Cash Equivalents, End of Period | \$ 100,268 | \$ 97,779 |

See Note 12 for supplemental cash flow information.

See Notes to Condensed Consolidated Financial Statements.

UNS ENERGY CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEETS

| | June 30, | |
|--|--------------|---------------------------------------|
| | | December 31, |
| | 2012 | 2011 |
| | (Unauc | · · · · · · · · · · · · · · · · · · · |
| ASSETS | -Thousands | of Dollars- |
| Utility Plant | | |
| Plant in Service | \$ 4,930,976 | \$ 4,856,108 |
| Utility Plant Under Capital Leases | 582,669 | 582,669 |
| Construction Work in Progress | 115,673 | 89,749 |
| Construction Work in Progress | 113,073 | 07,777 |
| Total Utility Plant | 5,629,318 | 5,528,526 |
| Less Accumulated Depreciation and Amortization | (1,905,629) | (1,869,300) |
| Less Accumulated Amortization of Capital Lease Assets | (485,688) | (476,963) |
| Less Accumulated Amortization of Capital Lease Assets | (403,000) | (470,903) |
| Total Utility Plant Net | 3,238,001 | 3,182,263 |
| Total Culty Failt Act | 3,230,001 | 3,102,203 |
| Investments and Other Property | | |
| Investments and Other Property Investments in Lease Debt and Equity | 36,411 | 65,829 |
| Other | 33,528 | 34,205 |
| one | 33,320 | 31,203 |
| Total Investments and Other Property | 69,939 | 100,034 |
| | | |
| Current Assets | | |
| Cash and Cash Equivalents | 100,268 | 76,390 |
| Accounts Receivable Customer | 104,545 | 98,633 |
| Unbilled Accounts Receivable | 67,047 | 51,464 |
| Allowance for Doubtful Accounts | (6,129) | (5,572) |
| Fuel Inventory | 50,236 | 33,263 |
| Materials and Supplies | 87,273 | 82,649 |
| Regulatory Assets Current | 88,605 | 97,056 |
| Deferred Income Taxes Current | 25,783 | 23,158 |
| Derivative Instruments | 8,735 | 11,966 |
| Other | 37,020 | 32,577 |
| | | |
| Total Current Assets | 563,383 | 501,584 |
| | | |
| Regulatory and Other Assets | | |
| Regulatory Assets Noncurrent | 159,265 | 173,199 |
| Other Assets | 33,722 | 32,199 |
| | 400.00- | 207.055 |
| Total Regulatory and Other Assets | 192,987 | 205,398 |
| Total Accets | ¢ 4064210 | ¢ 2.000.270 |
| Total Assets | \$ 4,064,310 | \$ 3,989,279 |

See Notes to Condensed Consolidated Financial Statements.

(Continued)

UNS ENERGY CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEETS

| | (| December 31, 2011 udited) s of Dollars- |
|---|--------------|--|
| CAPITALIZATION AND OTHER LIABILITIES | | |
| Capitalization | | |
| Common Stock Equity | \$ 1,038,454 | \$ 888,474 |
| Capital Lease Obligations | 276,524 | 352,720 |
| Long-Term Debt | 1,386,878 | 1,517,373 |
| | | |
| Total Capitalization | 2,701,856 | 2,758,567 |
| Current Liabilities | | |
| Current Obligations Under Capital Leases | 88,112 | 77,482 |
| Borrowing Under Revolving Credit Facilities | 149,000 | 10,000 |
| Accounts Payable Trade | 90,799 | 109,760 |
| Interest Accrued | 18,487 | 38,302 |
| Accrued Taxes Other than Income Taxes | 42,949 | 41,997 |
| Accrued Employee Expenses | 17,992 | 24,917 |
| Customer Deposits | 32,979 | 32,485 |
| Regulatory Liabilities Current | 45,288 | 41,911 |
| Derivative Instruments | 29,890 | 36,467 |
| Other | 14,668 | 9,198 |
| Total Current Liabilities | 530,164 | 422,519 |
| Deferred Credits and Other Liabilities | | |
| Deferred Income Taxes Noncurrent | 309,856 | 300,326 |
| Regulatory Liabilities Noncurrent | 258,391 | 234,945 |
| Derivative Instruments | 16,498 | 20,403 |
| Pension and Other Postretirement Benefits | 135,721 | 139,356 |
| Other | 111,824 | 113,163 |
| | | |
| Total Deferred Credits and Other Liabilities | 832,290 | 808,193 |
| Commitments, Contingencies, and Proposed Environmental Matters (Note 6) | | |
| Total Capitalization and Other Liabilities | \$ 4,064,310 | \$ 3,989,279 |

See Notes to Condensed Consolidated Financial Statements.

(Concluded)

UNS ENERGY CORPORATION

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS EQUITY

| | Common Shares Outstanding* | Common Stock | Accumulated Earnings (Unaudited | , | | Other Tota Comprehensive Stockho Loss Equi | | Total Stockholders Equity |
|---|----------------------------------|-----------------|---------------------------------|----|----------|--|--|---------------------------------|
| Balances at December 31, 2011 | 36,918 | \$ 725,903 | \$ 172,655 | \$ | (10,084) | \$ 888,474 | | |
| Comprehensive Income 2012 Year-to-Date Net Income | | | 32,749 | | | 32,749 | | |
| Other Comprehensive Income, net of \$(192) income taxes | | | 32,749 | | 435 | 435 | | |
| | | | | | | | | |
| Total Comprehensive Income | | | | | | 33,184 | | |
| Dividends, Including Non-Cash Dividend Equivalents | | | (34,256) | | | (34,256) | | |
| Shares Issued on Conversion of Notes and Related Tax Effect | 4,262 | 149,805 | | | | 149,805 | | |
| Shares Issued for Stock Options | 12 | 227 | | | | 227 | | |
| Shares Issued Under Performance Share Awards | 31 | | | | | | | |
| Other | | 1,020 | | | | 1,020 | | |
| Balances at June 30, 2012 | 41,223 | \$ 876,955 | \$ 171,148 | \$ | (9,649) | \$ 1,038,454 | | |

^{*} UNS Energy has 75 million authorized shares of Common Stock. See Notes to Condensed Consolidated Financial Statements.

TUCSON ELECTRIC POWER COMPANY

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

| Three Months Ended June 30. | | | Six Mont June | |
|-----------------------------|------------|---|------------------|------------|
| 2012 (Unau | 2011 | | 2012 (Unau | 2011 |
| - Thousands | | | -Thousands | |
| | | Operating Revenues | | |
| \$ 247,770 | \$ 231,652 | Electric Retail Sales | \$ 414,101 | \$ 405,354 |
| 22,274 | 31,759 | Electric Wholesale Sales | 52,040 | 67,015 |
| 29,375 | 31,822 | Other Revenues | 57,256 | 62,452 |
| 299,419 | 295,233 | Total Operating Revenues | 523,397 | 534,821 |
| | | • | | |
| | | Operating Expenses | | |
| 79,554 | 80,217 | Fuel | 149,528 | 150,587 |
| 20,862 | 26,445 | Purchased Power | 34,488 | 43,680 |
| 1,401 | 1,232 | Transmission | 2,363 | 1,927 |
| 12,811 | 2,675 | Increase (Decrease) to Reflect PPFAC Recovery Treatment | 5,125 | (6,262) |
| | | | | |
| 114,628 | 110,569 | Total Fuel and Purchased Energy | 191,504 | 189,932 |
| 78,683 | 78,094 | Other Operations and Maintenance | 161,149 | 166,587 |
| 27,545 | 25,850 | Depreciation | 55,012 | 51,583 |
| 10,028 | 8,180 | Amortization | 19,620 | 16,484 |
| 10,324 | 10,043 | Taxes Other Than Income Taxes | 20,009 | 19,947 |
| 241,208 | 232,736 | Total Operating Expenses | 447,294 | 444,533 |
| 58,211 | 62,497 | Operating Income | 76,103 | 90,288 |
| | | | | |
| | | Other Income (Deductions) | | |
| 43 | 582 | Interest Income | 69 | 1,317 |
| 1,209 | 1,719 | Other Income | 3,327 | 4,367 |
| (1,984) | (2,490) | Other Expense | (3,128) | (4,996) |
| (732) | (189) | Total Other Income (Deductions) | 268 | 688 |
| | | Interest Expense | | |
| 13,378 | 12,157 | Long-Term Debt | 27,294 | 24,412 |
| 8,301 | 9,930 | Capital Leases | 16,598 | 19,859 |
| (352) | (91) | Other Interest Expense, Net of Interest Capitalized | (243) | (837) |
| 21,327 | 21,996 | Total Interest Expense | 43,649 | 43,434 |
| | | | | |
| 36,152 | 40,312 | Income Before Income Taxes | 32,722 | 47,542 |
| 14,242 | 15,154 | Income Tax Expense | 12,273 | 17,681 |
| \$ 21,910 | \$ 25,158 | Net Income | \$ 20,449 | \$ 29,861 |

See Notes to Condensed Consolidated Financial Statements.

TUCSON ELECTRIC POWER COMPANY

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

Three Months Ended