ENERNORTH INDUSTRIES INC Form 6-K March 01, 2004

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 under the Securities Exchange Act of 1934

For the month of February, 2004

Commission File Number 0-29586

(formerly: Energy Power Systems Limited) (Address of Principal executive offices)

2 Adelaide Street West, Suite 301, Toronto, Ontario, M5H 1L6, Canada (Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F:

Form 20-F x Form 40-F o

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Yes o No x

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934:

Yes o No x

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3- 2(b): 82-_____

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

EnerNorth Industries Inc. (formerly: Energy Power Systems Limited) Date: February 27, 2004 By: ____"Sandra J. Hall"_____ Sandra J. Hall, President, Secretary & Director

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Consolidated Financial Statements Second Quarter December 31, 2003 (Unaudited) (Expressed in Canadian Dollars)

2 Adelaide Street West, Suite 301, Toronto, Ontario M5H 1L6 1-866-230-3305 www.enernorth.com

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EnerNorth Industries Inc. Consolidated Balance Sheets (Expressed in Canadian dollars)

December 31, 2003 (unaudited) June 30, 2003 (audited)

Current		
Cash and cash equivalents	\$ 4,306,514	\$ 6,729,283
Restricted cash	1,218,070	1,218,070
Marketable securities	489,539	176,804
Receivables	5,750,310	6,503,464
Inventories	681,687	713,835
Unbilled revenue	456,631	1,680,806
Due from co-venturer	1,073,921	461,150
Prepaid expenses	192,179	240,725
Investment	3,365,000	-
Future income tax asset	 -	 -
Total current assets	17,533,851	17,724,137
Oil and gas interests (net of accumulated		
depletion)	4,998,047	4,444,038
Capital assets (net of accumulated		
depreciation and amortization)	3,093,947	3,166,786
Investment	-	3,500,000
Future income tax asset	 -	 -
	\$ 25,625,845	\$ 28,834,961
LIABILITIES AND SHAREHOLDERS' EQUITY		
LIABILITIES AND SHAREHOLDERS' EQUITY Current		
Current	\$ 1.013.421	\$ 2.036.933
Current Bank indebtedness	\$ 1,013,421	\$ 2,036,933 5,747,414
Current Bank indebtedness Accounts payable and accrued liabilities	\$ 1,013,421 3,844,369	\$ 5,747,414
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b)	\$ 3,844,369	\$ 5,747,414 402,419
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt	\$ 3,844,369 - 158,309	\$ 5,747,414 402,419 158,309
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue	\$ 3,844,369 - 158,309 2,162,645	\$ 5,747,414 402,419 158,309 2,399,086
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability	\$ 3,844,369 - 158,309 2,162,645 302,900	\$ 5,747,414 402,419 158,309 2,399,086 302,900
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4)	\$ 3,844,369 158,309 2,162,645 302,900 7,503,000	\$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability	\$ 3,844,369 - 158,309 2,162,645 302,900	\$ 5,747,414 402,419 158,309 2,399,086 302,900
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities	\$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644	\$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities	\$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209	\$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration	\$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644	\$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061
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Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration Future income tax liability	\$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209 106,274	\$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 106,274
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration Future income tax liability	\$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209 106,274	\$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 106,274
Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration Future income tax liability Total liabilities	\$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209 106,274	\$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 106,274
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			\$	25,62	5,845 \$	28,834,961
The accompanying notes to	the fina	incial statements	are an	integral part of th	nese financial statem	ents
the decompanying notes to		inerar statements (integral part of a	lese interent statem	
		3				
EnerNorth Industries Inc. Consolidated Statements of 1	Loss an	d Deficit				
Unaudited)						
Expressed in Canadian doll	ars)	For	the six	<i>x</i>	For	the three
			h perio			th period
		ending D	-			ending December
		2003		2002	2003	2002
Sales	\$	16,822,513	\$	15,023,874	\$ 9,870,251	\$ 4,561,000
Cost of sales (including						
lepreciation and lepletion of						
6335,156; 2002 -						
5208,189)		14,140,325		13,079,915	8,184,128	3,904,089
Gross profit		2,682,188		1,943,959	1,686,123	656,911
		_,,	_	_,,		
Administrative expenses		2,354,490		2,006,852	1,469,826	1,110,135
Amortization of capital		,,		,,	,,	, -,
issets		49,632		40,327	15,971	23,148
nterest		59,904		79,639	36,909	39,431
nterest on long-term debt		24,921		25,203	11,712	13,737
		2,488,947		2,152,021	1,534,418	1,186,451
ncome (loss) before the						
following		193,241		(208,062)	151,705	(529,540)
Dakwell claim		(1,603,000)		-	(1,603,000)	-
Other income		227,871		101,806	94,333	101,806
Net loss before tax		(\$1,181,888)		(\$106,256)	(\$1,356,962)	(\$427,734)

Income taxes				
Future	301,083	-	234,555	-
Utilization of loss				
carryforwards	(301,083)	-	(234,555)	-
		·		
-		-	-	-
Net loss	(\$1,181,888)	(\$106,256)	(\$1,356,962)	(\$427,734)
Definit heringing of				
Deficit, beginning of	(22,005,52())	(24.020.050)	(21.010.452)	(22.71(.572))
period	(32,085,526)	(24,038,050)	(31,910,452)	(23,716,572)
Deficit, end of period	(\$33,267,414)	(\$24,144,306)	(\$33,267,414)	(\$24,144,306)
Net loss per Common				
Share				
Net loss per share	(\$0.29)	(\$0.03)	(\$0.33)	(\$0.11)
Weighted average common shares				
outstanding (thousands)	4,059	4,059	4,059	4,028
Fully Diluted net loss per Common	Share			
Net loss per share	antidilutive	antidilutive	antidilutive	antidilutive

The accompanying notes to the financial statements are an integral part of these financial statements

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EnerNorth Industries Inc. Consolidated Statements of Cash Flows (Unaudited) (Expressed in Canadian dollars) For the six month period ending December 31 For the three month period ending December 31

2002

2003

2003 2002

o · · · · ·				
Operating activities Net loss	(\$1 101 000)	(\$106.256)	(\$1.256.062)	(\$ 407 724)
	(\$1,181,888)	(\$106,256)	(\$1,356,962)	(\$427,734)
Adjustments to reconcile				
net loss to	i			
net cash provided by operating act		240 516	100 775	112 710
Amortization and depletion	384,788	248,516	190,775	113,718
(Gain) loss on sale of				
capital assets	-	-	-	-
Write down of marketable				
securities	-	-	-	-
Oakwell claim	1,603,000	-	1,617,628	-
Unrealized foreign				
exchange	105 000		125 000	
loss on investment	135,000	-	135,000	-
Gain on sale of marketable	(4.4.500)	(50, 10, 7)	(1.1. C. D.)	
securities	(14,628)	(60,195)	(14,628)	(60,195)
	926,272	82,065	571,813	(374,211)
Net change in non-cash working c	apital			
Receivables	753,154	(1,097,989)	(777,691)	5,482,254
Inventories and unbilled				
revenue	1,256,323	1,509,741	(468,102)	(161,696)
Prepaid expenses	48,546	(53,945)	42,441	(60,450)
Accounts payable and				
accrued liabilities	(1,903,045)	(625,328)	783,590	(4,528,679)
Restricted cash	-	-	-	-
Deferred revenue	(236,441)	-	(178,471)	-
	844,809	(185,456)	(26,420)	357,218
		·	·	
Financing activities				
Bank indebtedness	(1,023,512)	515,835	(276,498)	(247,837)
Repayment of Long term	(-;===;===)	,	(,	(,)
debt	(86,297)	(95,374)	(40,085)	(47,797)
Repayment to shareholders	(402,419)	(313,346)	(154,676)	-
Issue of common shares	(102,117)	1,243,145	(101,070)	1,243,145
	(1,512,228)	1,350,260	(471,259)	947,511
	(1,512,220)	1,550,200	(471,237)	77,511
Investing activities				
Purchase of capital assets	(54,251)	(49,010)	(18,143)	(22,983)
D				
capital assets	-	-	-	-
capital assets	(790,221)	(38,305)	(162,246)	48,817
Proceeds from sale of capital assets Oil and gas interests Due from co-venturer	(790,221) (612,771)	- (38,305) (961,103)	(513,718)	48,817 (36,271)
capital assets Oil and gas interests				

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Increase (decrease) in cash		(2,422,769)		293,343		(1,286,786)	1,471,684
Cash, beginning of period		6,729,283		5,610,621		5,593,300	4,432,280
Cash, end of period	\$	4,306,514	\$	5,903,964	\$	4,306,514	\$ 5,903,964
				<u> </u>			
Cash, end of period							
consists of:							
Cash	\$	1,942,218	\$	3,177,573	\$	1,942,218	\$ 3,177,573
Money market funds	\$	2,364,296	\$	2,726,391	\$	2,364,296	\$ 2,726,391

The accompanying notes to the financial statements are an integral part of these financial statements

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EnerNorth Industries Inc. Notes to Unaudited Consolidated Financial Statements For the Six Month Period Ending December 31, 2003 (Expressed in Canadian Dollars)

1. Basis of Presentation

These unaudited interim consolidated financial statements have been prepared by management following the same accounting policies and methods of computation as the audited consolidated financial statements for the year ended June 30, 2003. These interim financial statements should be read in conjunction with the Company s audited consolidated financial statements together with notes for the year ended June 30, 2003. The unaudited consolidated financial results for the six month period ending December 31, 2003 and 2002 include the accounts of the Company and its wholly owned subsidiary M&M Engineering Limited, a Newfoundland and Labrador company, M&M s wholly-owned subsidiary M&M Offshore Limited, a Newfoundland and Labrador company, 10915 Newfoundland Limited, 11123 Newfoundland Limited and the proportionate share of its interests in joint ventures whose business focus is construction, mechanical contracting and steel fabrication. Operating results for the six months ended December 31, 2003 are not indicative of the results that may be expected for the full year ending June 30, 2004.

2. Segmented information

The Company's operations are separated into two distinct segments; the Industrial & Offshore Division, consisting of the consolidated operations of M&M Engineering Limited, a wholly owned subsidiary, and the Oil & Gas Division

performing oil and gas exploration and production. M&M is an industrial contracting company performing fabrication and installation of process piping, installation of production equipment, steel tank erection, specialized welding services and industrial maintenance. Results for the six month and three month periods ending December 31, 2003 and December 31, 2002 are presented in the Consolidated Statements of Segmented Information below:

For the six months ending December 31, 2003

	Industrial & Offshore	Oil & Gas	Corporate	Total
Revenue	16,564,607	257,906	-	16,822,513
Interest expense	81,183	-	3,642	84,825
Amortization and depletion	148,576	236,212	-	384,788
Net earnings (loss)	1,255,968	(134,521)	(2,303,335)	(1,181,888)
Capital assets and				
oil and gas interests	3,093,947	4,998,047	-	8,091,994
-				
Ear the six months and ing Decemb	an 21, 2002			

For the six months ending December 31, 2002

	Industrial &			
	Offshore	Oil & Gas	Corporate	Total
Revenue	14,759,060	264,814	-	15,023,874
Interest expense	101,949	-	2,893	104,842
Amortization and depletion	127,845	120,671	-	248,516
Net earnings	599,412	(26,657)	(679,011)	(106,256)
Capital assets and				
oil and gas interests	2,815,436	4,317,712	-	7,133,148

For the three months ending December 31, 2003

	Industrial & Offshore	Oil & Gas	Corporate	Total
Revenue	9,744,583	125,668	-	9,870,251
Interest expense	45,492	-	3,129	48,621
Amortization and depletion	65,528	125,247	-	190,775
Net earnings (loss)	895,518	(65,978)	(2,186,502)	(1,356,962)

For the three months ending December 31, 2002

	Industrial & Offshore	Oil & Gas	Corporate	Total
Revenue	4,452,743	108,257	-	4,561,000
Interest expense	52,048	-	1,120	53,168
Amortization and depletion	66,996	46,722	-	113,718
Net earnings	(90,091)	(4,896)	(332,747)	(427,734)
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EnerNorth Industries Inc.

Notes to Unaudited Consolidated Financial Statements For the Six month period ending December 31, 2003 (Expressed in Canadian Dollars)

3. Related Party Transactions

a) During the six month period ending December 31, 2003 a director of the Company was paid US\$20,000 (approximately Cdn\$26,000)

under a nine month consulting agreement that commenced September 1, 2003.

b) During the six month period ending December 31, 2003 the Company repaid \$402,419 to a shareholder and a director of the Company.

These transactions were in the normal course of business of the Company and were measured at the exchange amount.

4. Subsequent Events

In January 2004, the Company received a further decision from the High Court of the Republic of Singapore with respect to interest calculated on a US\$4.21 million (approximately Cdn\$5.4 million) award to Oakwell Engineering Limited ("Oakwell").

The Judge awarded Oakwell interest of approximately US \$1.21 million for a total award of US\$5.42 million plus certain legal costs, the extent of which is yet to be known. As a result of the judgment the Company accrued an additional provision of Cdn\$1.6 million for the Oakwell Claim.

In January 2004, the Company filed its appeal documents with the Court of Appeal of the Republic of Singapore and the Appeal Court date has been set for April 26, 2004.

5. Share Capital

Authorized and Issued: (a)

Authorized:

Unlimited number of Common Shares, without par value		
Unlimited number of Class A Preference Shares, Series I		
Unlimited number of Class A Preference Shares, Series II		
Issued		
Common shares		
	#	Consideration
Balance, as at June 30, 2003	4,059,009	\$ 43,339,132
Balance, as at December 31, 2003	4,059,009	\$ 43,339,132

Common share purchase warrants outstanding consist of the following: (b)

Exercise Price	Expiry Date	2003 #	2002 #
	March 13, 2003 December 31, 2004	533,332	13,333
		533,332	13,333

(c) Common share purchase options outstanding consist of the following:

Exercise	Expiry	Holder	2003	2002
Price	Date		#	#
\$12.00	June 14, 2005	Consultant	-	7,000
\$18.90	January 8, 2006	Directors and employees		91,333
			-	98,333

CERTIFICATION

I, Sandra J. Hall, President, certify that:

1. I have reviewed the unaudited Interim Consolidated Financial Statements for the six-month period ended December 31, 2003 of EnerNorth Industries Inc. (formerly: Energy Power Systems Limited;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures and internal controls and procedures for financial reporting (as defined in Exchange Act Rules 13a-14 and 15d-14) for the registrant and we have:

a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the issuer, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

b) Designed such internal controls and procedures for financial reporting, or caused such internal controls and procedures for financial reporting to be designed under their supervision, to provide reasonable assurances that the registrant's financial statements are fairly presented in conformity with generally accepted accounting principles;

c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and internal controls and procedures for financial reporting as of the end of the period covered by this report ("Evaluation Date");

d) Presented in this report our conclusions about the effectiveness of the disclosure controls and procedures and internal controls and procedures for financial reporting based on our evaluation as of the Evaluation Date;

e) Disclosed to the registrant's audit committee of the board of directors (or persons fulfilling the equivalent function):

(i) All significant deficiencies and material weaknesses in the design or operation of internal controls and procedures for financial reporting which could adversely affect the registrant's ability to record, process, summarize and report financial information required to be disclosed by the registrant in the reports that it files or submits under the Act (15 U.S.C. 78a et seq.), within the time periods specified in the U.S. Securities and Exchange Commission's rules and forms; and

(ii) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls and procedures for financial reporting; and

f) Indicated in this report any significant changes in the registrant's internal controls and procedures for financial reporting or in other factors that could significantly affect internal controls and procedures for financial reporting made during the period covered by this report, including any actions taken to correct significant deficiencies and material weaknesses in the registrant's internal controls and procedures for financial reporting.

Date: February 27, 2004

"Sandra J. Hall"

Sandra J. Hall, President

CERTIFICATION

I, Scott T. Hargreaves, Chief Financial Officer, certify that:

1. I have reviewed the unaudited Interim Consolidated Financial Statements for the six-month period ended December 31, 2003 of EnerNorth Industries Inc.;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures and internal controls and procedures for financial reporting (as defined in Exchange Act Rules 13a-14 and 15d-14) for the registrant and we have:

a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the issuer, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

b) Designed such internal controls and procedures for financial reporting, or caused such internal controls and procedures for financial reporting to be designed under their supervision, to provide reasonable assurances that the registrant's financial statements are fairly presented in conformity with generally accepted accounting principles;

c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and internal controls and procedures for financial reporting as of the end of the period covered by this report ("Evaluation Date");

d) Presented in this report our conclusions about the effectiveness of the disclosure controls and procedures and internal controls and procedures for financial reporting based on our evaluation as of the Evaluation Date;

e) Disclosed to the registrant's audit committee of the board of directors (or persons fulfilling the equivalent function):

(i) All significant deficiencies and material weaknesses in the design or operation of internal controls and procedures for financial reporting which could adversely affect the registrant's ability to record, process, summarize and report financial information required to be disclosed by the registrant in the reports that it files or submits under the Act (15 U.S.C. 78a et seq.), within the time periods specified in the U.S. Securities and Exchange Commission's rules and forms; and

(ii) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls and procedures for financial reporting; and

f) Indicated in this report any significant changes in the registrant's internal controls and procedures for financial reporting or in other factors that could significantly affect internal controls and procedures for financial reporting made during the period covered by this report, including any actions taken to correct significant deficiencies and material weaknesses in the registrant's internal controls and procedures for financial reporting.

Date: February 27, 2004

"Scott T. Hargreaves"

Scott T. Hargreaves, Chief Financial Officer